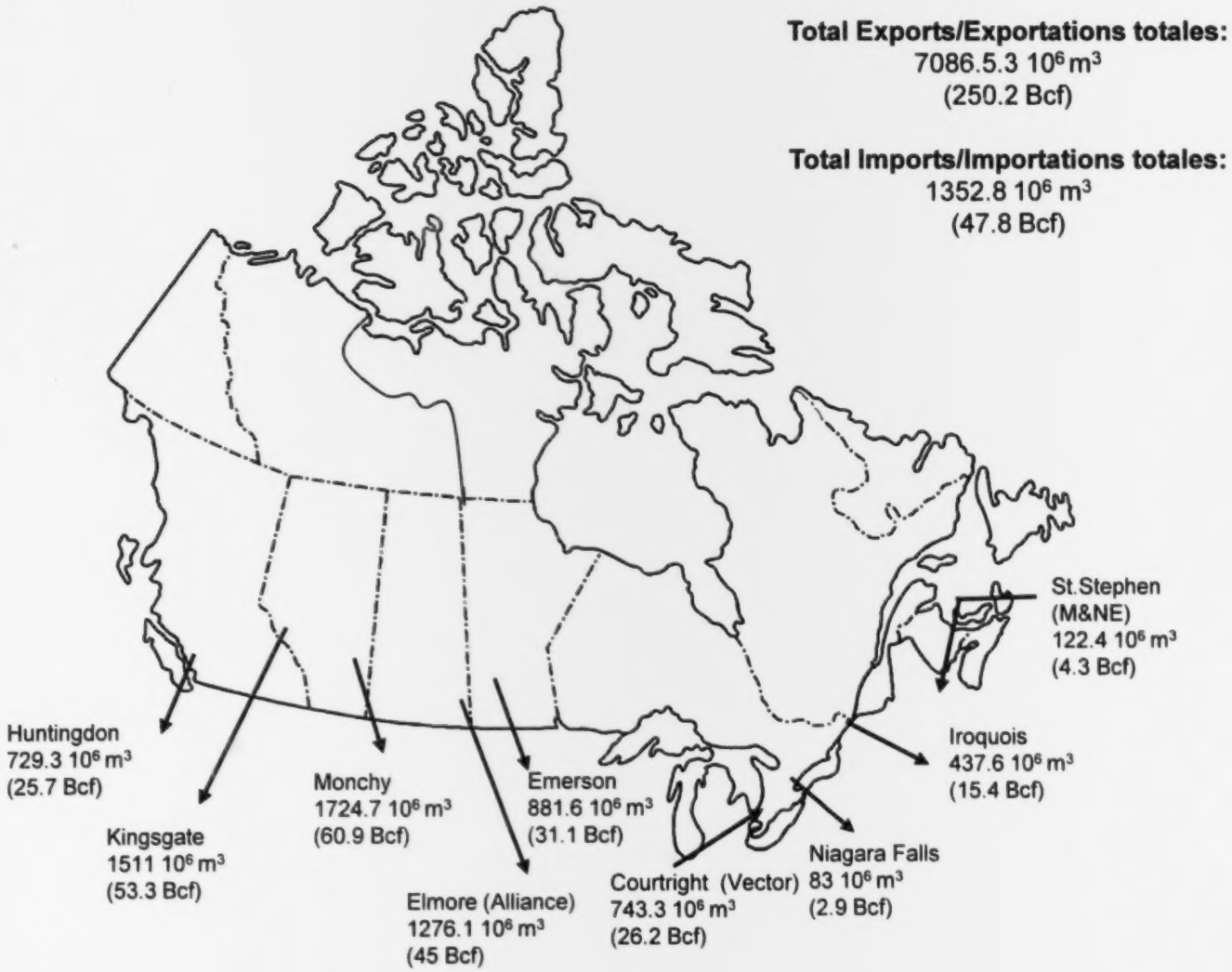
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

SEPTEMBER/SEPTEMBRE 2010



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Strategy & Analysis Business Unit

Office national de l'énergie
Stratégie et analyse

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

September 2010/septembre 2010

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) September

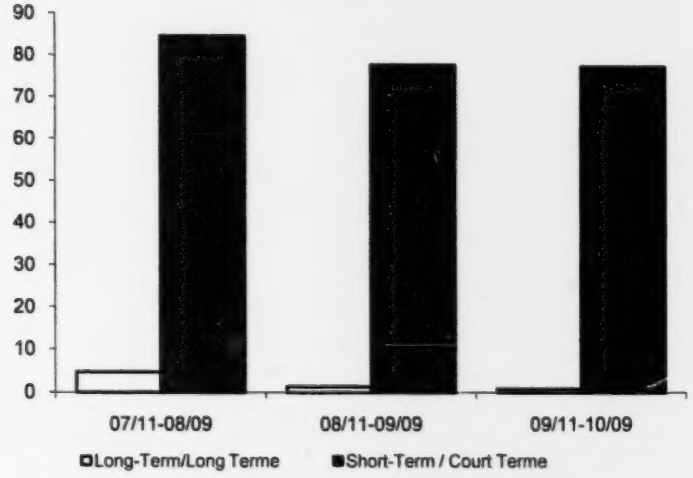


Figure 2

Monthly Exports/Exportations par mois (millions m3)

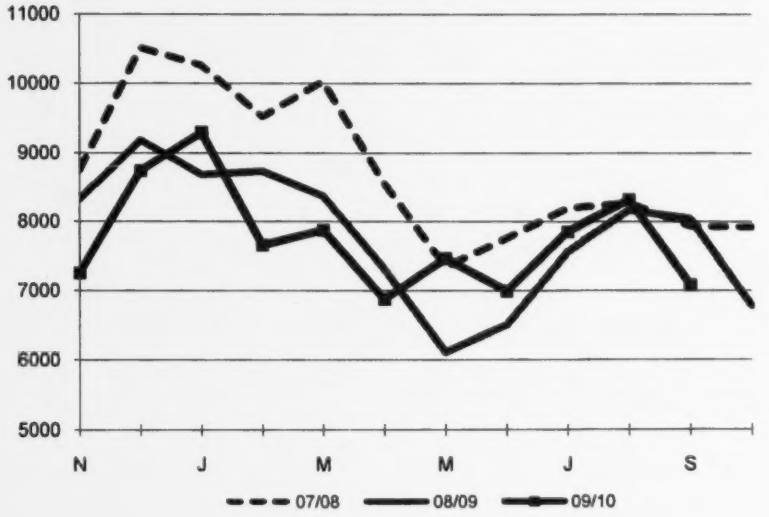


Figure 3

Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)

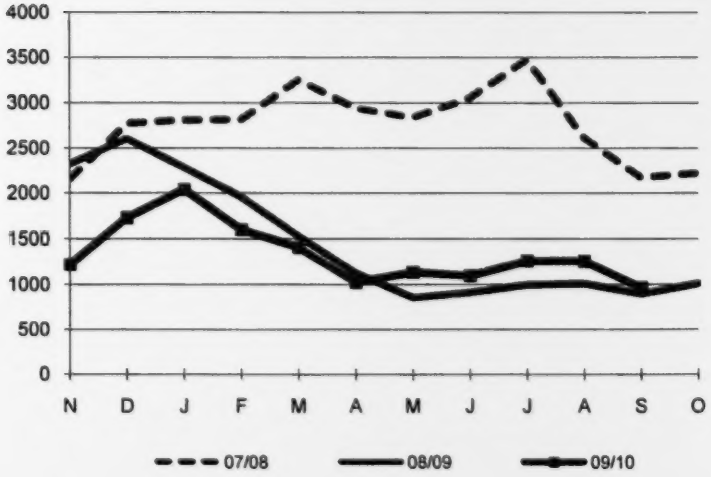
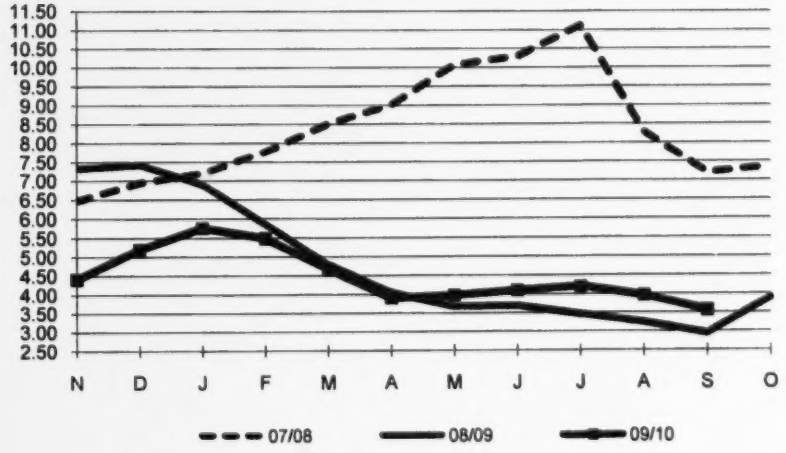


Figure 4

Monthly Export Price/Prix moyen par mois ($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

September 2010/séptember 2010

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
September

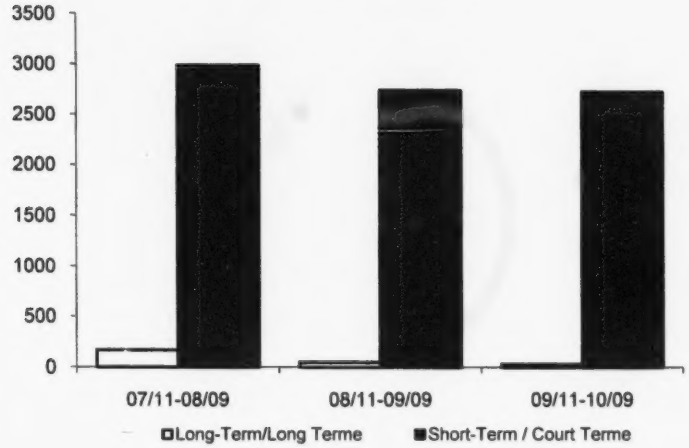


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

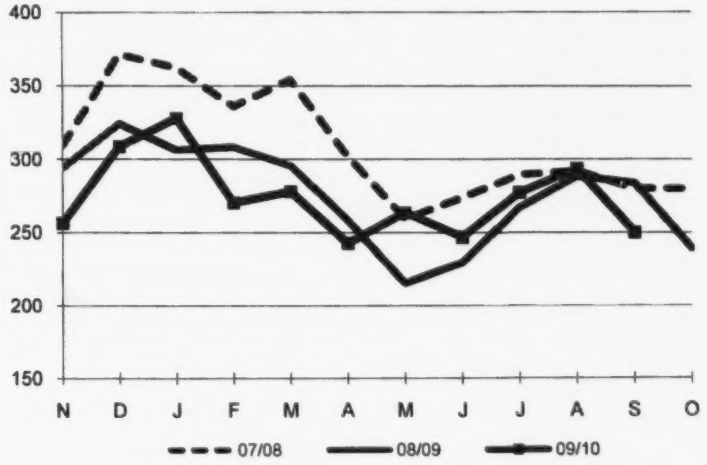


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

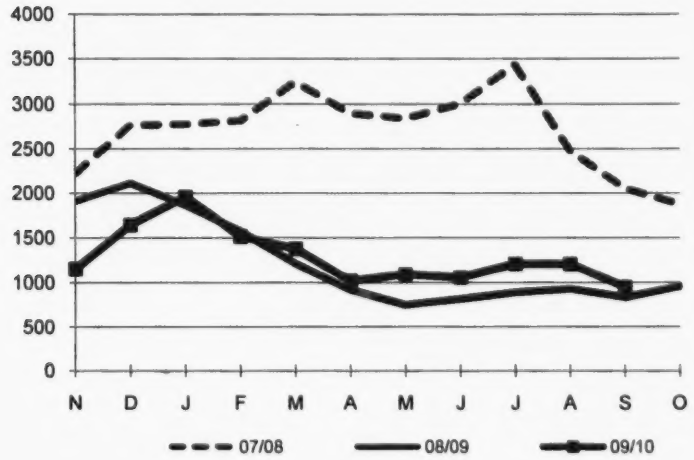
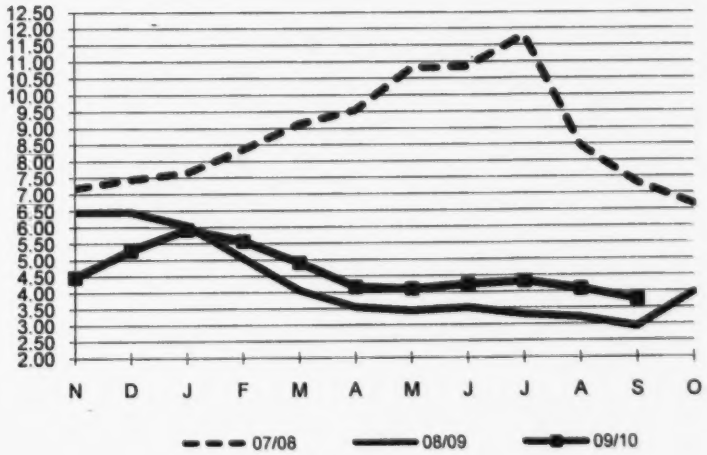


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		-------Month/Mois------		Variation	------- Cumulative to date ------		Variation
		2009/09	2010/09	% Change	2008/11-2009/09	2009/11-2010/09	% Change
Volume (Millions M3)	Long-term / Long terme	124.9	79.2	-36.6%	1403.9	848.8	-39.5%
	Short-term / Court terme	7914.4	7007.2	-11.5%	85583.3	84553.6	-1.2%
	Total	8039.4	7086.5	-11.9%	86987.2	85402.5	-1.8%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	17.8	13.1	-26.3%	259.1	149.9	-42.2%
	Short-term / Court terme	881.6	952.2	8.0%	16250.1	14591.2	-10.2%
	Total	899.4	965.3	7.3%	16509.3	14741.0	-10.7%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	3.79	4.37	15.5%	4.89	4.67	-4.6%
	Short-term / Court terme	2.93	3.55	21.2%	4.97	4.52	-9.2%
	Total	2.94	3.56	21.0%	4.97	4.52	-9.1%
Volume (BCF)	Long-term / Long terme	4.4	2.8	-36.6%	49.6	30.0	-39.5%
	Short-term / Court terme	279.4	247.4	-11.5%	3021.2	2984.8	-1.2%
	Total	283.8	250.2	-11.9%	3070.7	3014.8	-1.8%
Revenue/Recettes (Millions $US)	Long-term / Long terme	16.5	12.9	-21.7%	218.2	144.3	-33.9%
	Short-term / Court terme	814.9	935.4	14.8%	13572.7	14030.1	3.4%
	Total	831.4	948.3	14.1%	13790.9	14174.4	2.8%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	3.76	4.61	22.7%	4.42	4.83	9.2%
	Short-term / Court terme	2.90	3.74	28.8%	4.46	4.66	4.6%
	Total	2.92	3.75	28.6%	4.46	4.66	4.6%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2009/09	2010/09	% CHANGE VARIATION EN %	2009/09	2010/09	% CHANGE VARIATION EN %	2008/11 2009/09	2009/11 2010/09	% CHANGE VARIATION EN %	2008/11 2009/09	2009/11 2010/09	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	124.9	79.2	-36.6	3.79	4.37	15.5	1403.9	848.8	-39.5	4.89	4.67	-4.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5841.9	4810.8	-17.6	2.88	3.54	22.8	61447.1	58468.8	-4.8	4.97	4.56	-8.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2072.5	2196.4	6.0	3.05	3.55	16.4	24136.2	26084.9	8.1	5.00	4.42	-11.6
TOTAL - TERM/TERME	8039.4	7086.5	-11.9	2.94	3.55	20.8	86987.2	85402.5	-1.8	4.98	4.52	-9.2
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	887.3	1141.4	28.6	2.93	3.35	14.3	10361.3	13623.8	31.5	4.82	4.29	-11.0
MIDWEST/MIDWEST	3353.5	3376.2	0.7	2.92	3.52	20.5	36807.0	37157.8	1.0	4.88	4.37	-10.6
MOUNTAIN/ROCHEUSES	56.5	20.7	-63.5	2.65	3.50	31.9	228.7	293.5	28.3	3.55	3.85	8.3
NORTHEAST/NORD-EST	2138.1	1231.9	-42.4	3.05	3.95	29.6	25515.6	19931.1	-21.9	5.38	5.02	-6.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1603.9	1316.3	-17.9	2.87	3.46	20.7	14074.6	14396.1	2.3	4.62	4.45	-3.7
TOTAL - REGION/RÉGION	8039.4	7086.5	-11.9	2.94	3.55	20.8	86987.2	85402.5	-1.8	4.98	4.52	-9.2
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1510.0	999.7	-33.8	3.11	3.88	24.8	14518.9	11741.6	-19.1	4.86	4.82	-0.8
LDC/SDL	832.6	1442.9	73.3	3.26	3.35	2.6	11922.9	15994.8	34.2	5.14	4.41	-14.2
MARKETING CO./COMMERCIALISATEURS	5608.2	4581.0	-18.3	2.85	3.55	24.7	59736.0	57028.0	-4.5	4.97	4.48	-9.8
PIPELINE/PIPELINES	88.6	62.9	-29.0	3.16	3.44	9.0	809.4	638.0	-21.2	5.14	4.53	-11.8
TOTAL - CUSTOMER TYPE/CLIENT	8039.4	7086.5	-11.9	2.94	3.55	20.82	86987.2	85402.5	-1.8	4.98	4.52	-9.2

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2009/09	2010/09	% CHANGE VARIATION EN %	2009/09	2010/09	% CHANGE VARIATION EN %	2008/11 2009/09	2009/11 2010/09	% CHANGE VARIATION EN %	2008/11 2009/09	2009/11 2010/09	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	4.4	2.8	-36.6	3.76	4.61	22.7	49.6	30.0	-39.5	4.42	4.82	9.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	206.2	169.8	-17.6	2.86	3.73	30.4	2169.1	2064.0	-4.8	4.46	4.70	5.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	73.2	77.5	6.0	3.03	3.75	23.7	852.0	920.8	8.1	4.47	4.56	2.0
TOTAL - TERM/TERME	283.8	250.2	-11.9	2.92	3.75	28.4	3070.7	3014.8	-1.8	4.46	4.66	4.5
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	31.3	40.3	28.6	2.91	3.53	21.4	365.8	480.9	31.5	4.29	4.42	3.0
MIDWEST/MIDWEST	118.4	119.2	0.7	2.89	3.71	28.1	1299.3	1311.7	1.0	4.38	4.51	3.0
MOUNTAIN/ROCHEUSES	2.0	0.7	-63.5	2.63	3.69	40.2	8.1	10.4	28.3	3.33	3.96	19.0
NORTHEAST/NORD-EST	75.5	43.5	-42.4	3.02	4.16	37.7	900.7	703.6	-21.9	4.82	5.17	7.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	56.6	46.5	-17.9	2.84	3.65	28.3	496.8	508.2	2.3	4.17	4.60	10.3
TOTAL - REGION/RÉGION	283.8	250.2	-11.9	2.92	3.75	28.4	3070.7	3014.8	-1.8	4.46	4.66	4.5
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	53.3	35.3	-33.8	3.08	4.09	32.59	512.5	414.5	-19.1	4.39	4.97	13.4
LDC/SDL	29.4	50.9	73.3	3.24	3.53	9.07	420.9	564.6	34.2	4.58	4.56	-0.6
MARKETING CO./COMMERCIALISATEURS	198.0	161.7	-18.3	2.82	3.74	32.49	2108.7	2013.1	-4.5	4.45	4.63	3.9
PIPELINE/PIPELINES	3.1	2.2	-29.0	3.13	3.63	15.83	28.6	22.5	-21.2	4.60	4.67	1.5
TOTAL - CUSTOMER TYPE/CLIENT	283.8	250.2	-11.9	2.92	3.75	28.4	3070.7	3014.8	-1.8	4.46	4.66	4.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

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NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2009/09	2010/09	% CHANGE VARIATION EN %	2009/09	2010/09	% CHANGE VARIATION EN %	2008/11 2009/09	2009/11 2010/09	% CHANGE VARIATION EN %	2008/11 2009/09	2009/11 2010/09	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	4.4	2.8	-36.6	3.76	4.61	22.7	49.6	30.0	-39.5	4.42	4.82	9.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	206.2	169.8	-17.6	2.86	3.73	30.4	2169.1	2064.0	-4.8	4.46	4.70	5.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	73.2	77.5	6.0	3.03	3.75	23.7	852.0	920.8	8.1	4.47	4.56	2.0
TOTAL - TERM/TERME	283.8	250.2	-11.9	2.92	3.75	28.4	3070.7	3014.8	-1.8	4.46	4.66	4.5
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	31.3	40.3	28.6	2.91	3.53	21.4	365.8	480.9	31.5	4.29	4.42	3.0
MIDWEST/MIDWEST	118.4	119.2	0.7	2.89	3.71	28.1	1299.3	1311.7	1.0	4.38	4.51	3.0
MOUNTAIN/ROCHEUSES	2.0	0.7	-63.5	2.63	3.69	40.2	8.1	10.4	28.3	3.33	3.96	19.0
NORTHEAST/NORD-EST	75.5	43.5	-42.4	3.02	4.16	37.7	900.7	703.6	-21.9	4.82	5.17	7.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	56.6	46.5	-17.9	2.84	3.65	28.3	496.8	508.2	2.3	4.17	4.60	10.3
TOTAL - REGION/RÉGION	283.8	250.2	-11.9	2.92	3.75	28.4	3070.7	3014.8	-1.8	4.46	4.66	4.5
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	53.3	35.3	-33.8	3.08	4.09	32.59	512.5	414.5	-19.1	4.39	4.97	13.4
LDC/SDL	29.4	50.9	73.3	3.24	3.53	9.07	420.9	564.6	34.2	4.58	4.56	-0.6
MARKETING CO./COMMERCIALISATEURS	198.0	161.7	-18.3	2.82	3.74	32.49	2108.7	2013.1	-4.5	4.45	4.63	3.9
PIPELINE/PIPELINES	3.1	2.2	-29.0	3.13	3.63	15.83	28.6	22.5	-21.2	4.60	4.67	1.5
TOTAL - CUSTOMER TYPE/CLIENT	283.8	250.2	-11.9	2.92	3.75	28.4	3070.7	3014.8	-1.8	4.46	4.66	4.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2009/09	2010/09	%CHANGE VARIATION EN %	2009/09	2010/09	%CHANGE VARIATION EN%	2008/11-2009/09	2009/11-2010/09	%CHANGE VARIATION EN %	2008/11-2009/09	2009/11-2010/09	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	22.1	18.3	-17.1	2.48	3.16	27.2	258.5	215.1	-16.8	4.06	3.95	-2.6
	TOTAL	ADEN	22.1	18.3	-17.1	2.48	3.16	27.2	258.5	215.1	-16.8	4.06	3.95	-2.6
BRUNSWICK		LONG-TERM/LONG TERME	0.0	0.0	0.0				2.7	0.0	-100.0	3.84	0.00	-100.0
		SHORT-TERM/COURT TERME	92.8	98.4	6.0				326.2	1926.2	490.5			
	TOTAL	BRUNSWICK	92.8	98.4	6.0				328.9	1926.2	485.7			
CARDSTON		SHORT-TERM/COURT TERME	28.3	20.3	-28.4				174.2	192.6	10.6			
	TOTAL	CARDSTON	28.3	20.3	-28.4				174.2	192.6	10.6			
CHIPPAWA		SHORT-TERM/COURT TERME	155.9	107.2	-31.2	3.50	4.36	24.6	2224.9	1585.3	-28.7	5.94	5.27	-11.3
	TOTAL	CHIPPAWA	155.9	107.2	-31.2	3.50	4.36	24.6	2224.9	1585.3	-28.7	5.94	5.27	-11.3
CORNWALL		SHORT-TERM/COURT TERME	7.9	7.4	-6.3	5.82	5.31	-8.7	144.9	147.2	1.6	8.26	6.47	-21.6
	TOTAL	CORNWALL	7.9	7.4	-6.3	5.82	5.31	-8.7	144.9	147.2	1.6	8.26	6.47	-21.6
EAST HEREFORD		LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	79.5	0.0	-100.0	4.46	0.00	-100.0
		SHORT-TERM/COURT TERME	24.2	36.9	52.9	2.90	4.03	38.8	785.3	481.9	-38.6	6.82	5.31	-22.1
	TOTAL	EAST HEREFORD	24.2	36.9	52.9	2.90	4.03	38.8	864.9	481.9	-44.3	6.60	5.31	-19.5
ELMORE		SHORT-TERM/COURT TERME	1243.5	1276.1	2.6	2.88	3.64	26.4	14401.5	14162.9	-1.7	4.78	4.46	-6.7
	TOTAL	ELMORE	1243.5	1276.1	2.6	2.88	3.64	26.4	14401.5	14162.9	-1.7	4.78	4.46	-6.7
EMERSON		SHORT-TERM/COURT TERME	1237.3	881.6	-28.7	3.21	3.67	14.6	12477.1	12547.3	0.6	5.08	4.55	-10.5
	TOTAL	EMERSON	1237.3	881.6	-28.7	3.21	3.67	14.6	12477.1	12547.3	0.6	5.08	4.55	-10.5
HUNTINGDON		LONG-TERM/LONG TERME	4.4	4.4	0.0	2.81	2.92	4.1	48.7	48.7	-0.1	3.63	3.35	-7.7
		SHORT-TERM/COURT TERME	740.0	724.9	-2.0	2.78	3.34	20.2	7311.1	8076.8	10.5	4.61	4.32	-6.3
	TOTAL	HUNTINGDON	744.4	729.3	-2.0	2.78	3.34	20.1	7359.9	8125.4	10.4	4.61	4.31	-6.3
IROQUOIS		LONG-TERM/LONG TERME	67.8	22.2	-67.2	3.54	4.77	34.7	718.4	245.3	-65.9	5.29	5.56	5.1
		SHORT-TERM/COURT TERME	730.2	415.3	-43.1	3.29	4.39	33.4	9052.1	7057.2	-22.0	5.45	5.29	-2.9
	TOTAL	IROQUOIS	798.0	437.6	-45.2	3.31	4.41	33.1	9770.5	7302.5	-25.3	5.44	5.30	-2.5
KINGSGATE		LONG-TERM/LONG TERME	52.7	52.6	-0.2	4.18	4.33	3.5	545.8	554.8	1.7	4.51	4.40	-2.4

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2009/09	2010/09	%CHANGE VARIATION EN %	2009/09	2010/09	%CHANGE VARIATION EN%	2008/11-2009/09	2009/11-2010/09	%CHANGE VARIATION EN %	2008/11-2009/09	2009/11-2010/09	%CHANGE VARIATION EN %
KINGSGATE	SHORT-TERM/COURT TERME	1799.5	1458.4	-19.0	2.80	3.31	18.1	15667.0	17247.5	10.1	4.53	4.27	-5.6
TOTAL	KINGSGATE	1852.2	1511.0	-18.4	2.84	3.35	17.8	16212.7	17802.3	9.8	4.53	4.28	-5.5
MONCHY	LONG-TERM/LONG TERME	0.0	0.0	-66.7	3.89	8.49	118.1	0.0	0.0	26.2	5.88	6.58	11.9
	SHORT-TERM/COURT TERME	1218.8	1724.7	41.5	2.63	3.36	28.0	14169.4	15827.0	11.7	4.77	4.17	-12.5
TOTAL	MONCHY	1218.8	1724.7	41.5	2.63	3.36	28.0	14169.4	15827.0	11.7	4.77	4.17	-12.5
NAPIERVILLE	SHORT-TERM/COURT TERME	9.7	12.8	30.9	3.20	4.57	42.8	349.9	244.7	-30.1	5.63	5.84	3.8
TOTAL	NAPIERVILLE	9.7	12.8	30.9	3.20	4.57	42.8	349.9	244.7	-30.1	5.63	5.84	3.8
NIAGARA FALLS	LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	8.8	0.0	-100.0	8.24	0.00	-100.0
	SHORT-TERM/COURT TERME	392.9	83.0	-78.9	3.28	4.51	37.8	5540.5	2786.3	-49.7	5.73	5.32	-7.2
TOTAL	NIAGARA FALLS	392.9	83.0	-78.9	3.28	4.51	37.8	5549.3	2786.3	-49.8	5.73	5.32	-7.3
NORTH PORTAL	SHORT-TERM/COURT TERME	0.0	0.0	0.0				7.4	0.0	-100.0			
TOTAL	NORTH PORTAL							7.4	0.0	-100.0			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	0.0	0.0				0.9	0.0	-100.0			
TOTAL	OJIBWAY (WINDSOR)							0.9	0.0	-100.0			
PHILIPSBURG	SHORT-TERM/COURT TERME	10.2	10.7	4.4				287.9	249.5	-13.3			
TOTAL	PHILIPSBURG	10.2	10.7	4.4				287.9	249.5	-13.3			
REAGAN FIELD	SHORT-TERM/COURT TERME	0.8	0.6	-21.0				7.9	8.2	3.7			
TOTAL	REAGAN FIELD	0.8	0.6	-21.0				7.9	8.2	3.7			
SIERRA	SHORT-TERM/COURT TERME	0.0	0.0	0.0				7.3	0.9	-87.4			
TOTAL	SIERRA							7.3	0.9	-87.4			
SPRAGUE	SHORT-TERM/COURT TERME	7.8	8.1	4.1				109.1	115.0	5.4			
TOTAL	SPRAGUE	7.8	8.1	4.1				109.1	115.0	5.4			
ST CLAIR	SHORT-TERM/COURT TERME	0.6	0.0	-100.0				117.6	224.3	90.7			
TOTAL	ST CLAIR	0.6	0.0	-100.0				117.6	224.3	90.7			

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2009/09	2010/09	%CHANGE VARIATION EN %	2009/09	2010/09	%CHANGE VARiATION EN%	2008/11-2009/09	2009/11-2010/09	%CHANGE VARIATION EN %	2008/11-2009/09	2009/11-2010/09	%CHANGE VARIATION EN %
ST STEPHEN		SHORT-TERM/COURT TERME	191.9	122.4	-36.3	2.63	3.80	44.3	2162.7	1457.8	-32.6	5.83	4.75	-18.6
	TOTAL	ST STEPHEN	191.9	122.4	-36.3	2.63	3.80	44.3	2162.7	1457.8	-32.6	5.83	4.75	-18.6
	TOTAL		8039.4	7086.5	-11.9	2.94	3.56	21.0	86987.2	85402.5	-1.8	4.97	4.52	-9.1

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2009/11	2009/12	2010/01	2010/02	2010/03	2010/04	2010/05	2010/06	2010/07	2010/08	2010/09	2010/10	TOTAL
ADEN	21717.9	20333.3	19585.5	16335.5	22402.9	19678.7	19387.5	18724.3	19770.9	18875.0	18306.0	0.0	215117.5
BRUNSWICK	155203.4	291634.9	383475.2	253903.0	136519.8	114365.5	140172.0	124040.3	125288.5	103193.3	98396.9	0.0	1926192.8
CARDSTON	7723.4	6013.8	1516.9	406.0	5710.7	30700.6	28105.0	36119.1	28005.5	28008.8	20263.5	0.0	192573.3
CHIPPAWA	131469.5	220176.2	267667.0	215917.5	95374.6	107481.9	81345.6	72395.5	170499.1	115751.9	107213.9	0.0	1585292.7
CORNWALL	13299.6	21603.5	24491.0	22065.4	17228.5	11062.1	8975.4	6943.0	6558.5	7516.4	7418.5	0.0	147161.9
EAST HEREFORD	47555.6	95879.5	100987.3	72244.7	36849.7	1079.6	14815.5	22376.3	21166.1	31981.0	36949.3	0.0	481884.5
ELMORE	1237906.0	1326065.0	1451235.0	1164833.2	1447394.6	1207856.9	1289559.5	1223262.8	1275608.3	1263114.4	1276113.7	0.0	14162949.3
EMERSON	1177182.3	1251425.8	1358906.4	1188727.7	1535190.5	770291.7	906135.3	1007437.0	996747.5	1473626.6	881637.0	0.0	12547307.7
HUNTINGDON	629548.8	846515.0	609138.3	571946.2	739623.5	696974.0	968919.4	752727.7	758769.3	821932.9	729325.1	0.0	8125420.2
IROQUOIS	700940.0	925099.2	997504.8	838641.0	768478.0	433844.4	455802.5	466089.5	662326.6	616192.8	437564.5	0.0	7302483.2
KINGSGATE	1780811.4	1785787.3	1670836.1	1462430.6	1676497.0	1550889.1	1433117.2	1426022.1	1757758.6	1747157.6	1511042.2	0.0	17802349.2
MONCHY	819014.7	1169804.4	1594421.5	1274557.6	890980.2	1602479.0	1811980.8	1558798.7	1621893.9	1758423.7	1724695.2	0.0	15827049.7
NAPIERVILLE	18892.9	34466.7	48919.8	41815.9	18238.2	5083.4	10492.1	7585.6	24894.4	21546.7	12750.3	0.0	244686.0
NIAGARA FALLS	299546.8	485510.3	585021.3	371555.2	258096.9	130770.4	125143.5	90659.3	204519.7	152417.9	83038.0	0.0	2786279.3
PHILIPSBURG	23706.6	33120.3	37269.2	30751.0	58172.2	13469.6	12764.6	10252.3	9455.3	9850.8	10662.3	0.0	249474.1
REAGAN FIELD	789.5	749.4	750.6	685.7	755.9	741.5	820.4	750.2	752.1	751.3	643.7	0.0	8190.3
SIERRA	222.7	212.7	0.0	0.0	0.0	0.0	0.0	167.9	163.2	151.5	0.0	0.0	918.0
SPRAGUE	11025.2	15830.3	15524.5	12971.5	11336.4	9638.0	7645.9	8228.2	7715.7	6942.3	8110.4	0.0	114968.5
ST CLAIR	24427.9	63449.9	15749.1	14180.1	26982.6	19212.7	26847.2	19086.8	9581.6	4813.1	0.0	0.0	224331.0
ST STEPHEN	154094.5	145783.1	113404.7	102865.3	131811.3	131231.5	123148.7	144857.2	151363.5	136919.1	122350.1	0.0	1457829.0
TOTAL	7255078.7	8739460.5	9296404.3	7656832.9	7877643.3	6856850.7	7465178.2	6996523.7	7852838.2	8319167.1	7086480.5	0.0	85402458.0

TABLE 4

TOP 15 EXPORTERS: 2009/11 AND 2010/09 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/09

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 2009/11 2010/09	2008/11 2009/09	% CHANGE VARIATION EN %	2010/09	2009/09	% CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 2009/11 2010/09	2008/11 2009/09	% CHANGE VARIATION EN %	2010/09	2009/09	% CHANGE VARIATION EN %
BP CANADA	8382.8	10082.3	-16.9	471.4	787.5	-40.1	295922.0	355915.3	-16.9	16639.8	27799.4	-40.1
TENASKA MARKE	6639.0	4899.8	35.5	561.1	349.0	60.8	234362.9	172967.9	35.5	19808.6	12318.7	60.8
SHELL ENERGY N	6077.2	6475.1	-6.1	457.0	789.4	-42.1	214530.9	228579.0	-6.1	16133.6	27866.7	-42.1
PACIFIC GAS & EL	5726.1	5027.7	13.9	445.8	397.4	12.2	202136.8	177483.3	13.9	15736.6	14029.2	12.2
NEXEN INC.	3316.2	5170.2	-35.9	0.0	363.0	-100.0	117066.8	182511.9	-35.9	0.0	12814.3	-100.0
EDF TRADING	2899.8	0.0	0.0	264.5	0.0	0.0	102366.8	0.0	0.0	9336.8	0.0	0.0
REPSOL	2550.6	1171.9	117.6	150.2	178.8	-16.0	90039.3	41370.1	117.6	5302.0	6310.7	-16.0
IGI RESOURCES	2435.9	2078.3	17.2	183.6	126.2	45.4	85988.0	73364.2	17.2	6480.0	4455.8	45.4
PUGET SOUND	2433.8	2298.5	5.9	243.2	256.9	-5.3	85915.0	81140.2	5.9	8586.2	9070.5	-5.3
MACQUARIE ENE	2072.2	1019.0	103.4	358.1	151.5	136.4	73151.2	35972.0	103.4	12642.2	5348.1	136.4
AVISTA CORP	1966.0	1629.3	20.7	163.5	131.9	24.0	69401.1	57517.5	20.7	5771.2	4654.5	24.0
SUNCOR ENERGY	1869.1	890.6	109.9	216.8	86.3	151.3	65979.8	31438.7	109.9	7654.0	3045.8	151.3
ENCANA CORPOR	1859.6	2043.2	-9.0	161.8	181.1	-10.6	65644.6	72126.5	-9.0	5712.6	6391.5	-10.6
IBERDROLA CANA	1837.1	0.0	0.0	259.2	0.0	0.0	64849.8	0.0	0.0	9149.0	0.0	0.0
HUSKY	1585.8	1973.3	-19.6	130.6	171.0	-23.7	55980.5	69658.2	-19.6	4608.9	6037.0	-23.7
OTHERS (AUTRES)	33751.3	42227.9	-20.1	3019.7	4069.4	-25.8	1191453.4	1490687.2	-20.1	106598.1	143655.0	-25.8
TOTAL	85402.5	86987.2	-1.8	7086.5	8039.4	-11.9	3014788.9	3070732.0	-1.8	250159.6	283797.2	-11.9

TOP 15 EXPORTERS: 2009/11 AND 2010/09 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/09

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubés			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	0911 / 1009	0811 / 0909	% CHANGE VARIATION EN %	0911 / 1009	0811 / 0909	% CHANGE VARIATION EN %	0911 / 1009	0811 / 0909	% CHANGE VARIATION EN %	0911 / 1009	0811 / 0909	% CHANGE VARIATION EN %
********** LONG TERM **********												
TCGS	403.5	402.3	0.3	4.38	4.57	-4.3	14242.9	14200.6	0.3	4.57	4.19	8.9
BROOKLYN NAVY	245.3	244.8	0.2	5.56	5.72	-2.9	8659.8	8640.4	0.2	5.79	5.20	11.3
SELKRK/PROMAR	0.0	172.8	-100.0	0.00	4.48	-100.0	0.0	6101.6	-100.0	0.00	4.07	-100.0
SELKIRK/PANCDN	0.0	150.9	-100.0	0.00	5.41	-100.0	0.0	5327.1	-100.0	0.00	4.95	-100.0
SELKIRK/IM.OIL	0.0	149.9	-100.0	0.00	5.39	-100.0	0.0	5291.5	-100.0	0.00	4.93	-100.0
CHEVRON CAN.	151.3	143.5	5.5	4.45	4.33	2.8	5342.7	5065.0	5.5	4.65	3.98	16.9
DTE ENERGY TRA	0.0	79.5	-100.0	0.00	4.46	-100.0	0.0	2806.7	-100.0	0.00	3.91	-100.0
TALISMAN	48.7	48.7	-0.1	3.35	3.63	-7.7	1718.1	1720.0	-0.1	3.49	3.31	5.4
HUSKY	0.0	8.8	-100.0	0.00	8.24	-100.0	0.0	312.1	-100.0	0.00	7.33	-100.0
REPSOL	0.0	2.7	-100.0	0.00	3.84	-100.0	0.0	94.2	-100.0	0.00	3.82	-100.0
FORTY MILE GAS	0.0	0.0	26.0	6.59	5.88	12.1	0.3	0.2	26.0	6.85	5.19	31.9
TOTAL LONG-TERM	848.8	1403.9	-39.5	4.67	4.89	-4.6	29963.8	49559.6	-39.5	4.46	4.87	9.1
********** SHORT- TERM **********												
BP CANADA	8382.8	10082.3	-16.9				295922.0	355915.3	-16.9			
SHELL ENERGY N	6077.2	6475.1	-6.1				214530.9	228579.0	-6.1			
NEXEN INC.	3316.2	5170.2	-35.9				117066.8	182511.9	-35.9			
PACIFIC GAS & EL	5726.1	5027.7	13.9				202136.8	177483.3	13.9			

TOP 15 EXPORTERS: 2009/11 AND 2010/09 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/09

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés 0911/1009	0811/0909	% CHANGE VARIATION EN %	Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ) 0911/1009	0811/0909	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de pieds cubés 0911/1009	0811/0909	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU) 0911/1009	0811/0909	% CHANGE VARIATION EN %
TENASKA MARKE	6639.0	4899.8	35.5				234362.9	172967.9	35.5			
PPM ENERGY CAN	1078.8	3109.0	-65.3				38083.1	109751.4	-65.3			
SEMPRA ENERGY	1218.9	2451.7	-50.3				43027.6	86546.6	-50.3			
PUGET SOUND	2433.8	2298.5	5.9				85915.0	81140.2	5.9			
IGI RESOURCES	2435.9	2078.3	17.2				85988.0	73364.2	17.2			
ENCANA CORPOR	1859.6	2043.2	-9.0				65644.6	72126.5	-9.0			
HUSKY	1585.8	1964.4	-19.3				55980.5	69346.0	-19.3			
CARGILL, INC.	1430.0	1943.6	-26.4				50479.8	68610.6	-26.4			
PETRO-CANADA	0.0	1856.6	-100.0				0.0	65540.1	-100.0			
CONSTELLATION	0.0	1812.7	-100.0				0.0	63988.9	-100.0			
AVISTA CORP	1966.0	1629.3	20.7				69401.1	57517.5	20.7			
OTHERS	40403.6	32740.8	23.4				1426286.0	1155782.9	23.4			
TOTAL SHORT-TERM	84553.6	85583.3	-1.2	4.52	4.98	-9.2	2984825.2	3021172.4	-1.2	4.71	4.50	4.5

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2009/11	5130.0	4.52	0.25	4.27	2125.1	4.15	0.22	3.93	7255.1	4.41	0.24	4.17
2009/12	6088.4	5.20	0.25	4.95	2651.1	5.20	0.22	4.98	8739.5	5.20	0.24	4.96
2010/01	6378.9	5.80	0.33	5.47	2917.5	5.67	0.29	5.37	9296.4	5.76	0.32	5.44
2010/02	5369.6	5.55	0.31	5.24	2287.2	5.32	0.33	4.99	7656.8	5.48	0.32	5.17
2010/03	5355.4	4.78	0.31	4.47	2522.2	4.46	0.30	4.16	7877.6	4.68	0.31	4.37
2010/04	4443.8	3.93	0.28	3.65	2413.0	3.82	0.21	3.61	6856.9	3.89	0.25	3.64
2010/05	5518.9	3.97	0.25	3.72	1946.3	3.96	0.23	3.73	7465.2	3.97	0.24	3.72
2010/06	4922.6	4.13	0.28	3.85	2073.9	4.01	0.24	3.77	6996.5	4.10	0.27	3.83
2010/07	5466.8	4.24	0.26	3.98	2386.0	4.11	0.22	3.89	7852.8	4.20	0.25	3.95
2010/08	5753.0	4.03	0.30	3.73	2566.2	3.81	0.14	3.67	8319.2	3.96	0.25	3.71
2010/09	4890.1	3.55	0.27	3.29	2196.4	3.55	0.15	3.40	7086.5	3.55	0.23	3.32
2009/11 2009/11	5130.0	4.52	0.25	4.27	2125.1	4.15	0.22	3.93	7255.1	4.41	0.24	4.17
2009/11 2009/12	11218.4	4.89	0.25	4.63	4776.2	4.73	0.22	4.51	15994.5	4.84	0.24	4.60
2009/11 2010/01	17597.3	5.22	0.33	4.89	7693.7	5.09	0.25	4.84	25290.9	5.18	0.27	4.91
2009/11 2010/02	22966.9	5.30	0.31	4.98	9980.9	5.14	0.27	4.87	32947.8	5.25	0.28	4.97
2009/11 2010/03	28322.3	5.20	0.31	4.89	12503.1	5.00	0.28	4.73	40825.4	5.14	0.29	4.85
2009/11 2010/04	32766.1	5.03	0.28	4.75	14916.1	4.81	0.26	4.55	47682.3	4.96	0.28	4.68
2009/11 2010/05	38285.0	4.87	0.25	4.62	16862.4	4.71	0.26	4.45	55147.4	4.82	0.28	4.55
2009/11 2010/06	43207.7	4.79	0.28	4.51	18936.3	4.64	0.26	4.38	62144.0	4.74	0.28	4.47
2009/11 2010/07	48674.5	4.73	0.26	4.46	21322.3	4.58	0.25	4.32	69996.8	4.68	0.27	4.41
2009/11 2010/08	54427.5	4.65	0.30	4.36	23888.5	4.49	0.24	4.25	78316.0	4.61	0.27	4.34
2009/11 2010/09	59317.6	4.56	0.27	4.30	26084.9	4.42	0.23	4.18	85402.5	4.52	0.27	4.25

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2009/11	3920.0	4.56	0.27	4.30	1724.2	4.17	0.22	3.95	5644.2	4.44	0.25	4.19
2009/12	4713.8	5.16	0.28	4.88	2232.0	5.13	0.23	4.89	6945.9	5.15	0.27	4.88
2010/01	4805.3	5.80	0.38	5.42	2552.3	5.68	0.30	5.38	7357.6	5.76	0.35	5.41
2010/02	4076.6	5.56	0.35	5.20	1995.4	5.35	0.34	5.00	6072.0	5.49	0.35	5.14
2010/03	4009.2	4.80	0.35	4.45	2004.1	4.50	0.33	4.17	6013.3	4.70	0.34	4.36
2010/04	3316.2	3.96	0.31	3.66	1879.6	3.84	0.22	3.62	5195.8	3.92	0.28	3.64
2010/05	3992.6	3.98	0.27	3.71	1461.2	4.00	0.25	3.75	5453.8	3.99	0.27	3.72
2010/06	3669.9	4.15	0.30	3.84	1639.1	4.04	0.26	3.78	5309.0	4.11	0.29	3.82
2010/07	4099.3	4.27	0.29	3.98	1868.1	4.19	0.25	3.94	5967.3	4.25	0.28	3.97
2010/08	4291.2	4.06	0.32	3.74	2017.7	3.88	0.14	3.74	6308.9	4.00	0.26	3.74
2010/09	3617.4	3.60	0.30	3.30	1845.2	3.56	0.15	3.41	5462.6	3.59	0.25	3.34
2009/11 2009/11	3920.0	4.56	0.27	4.30	1724.2	4.17	0.22	3.95	5644.2	4.44	0.25	4.19
2009/11 2009/12	8633.8	4.89	0.27	4.61	3956.2	4.71	0.23	4.48	12590.0	4.83	0.26	4.57
2009/11 2010/01	13439.2	5.22	0.31	4.90	6508.5	5.09	0.26	4.83	19947.6	5.17	0.29	4.88
2009/11 2010/02	17515.7	5.29	0.32	4.97	8503.9	5.15	0.28	4.87	26019.6	5.25	0.31	4.94
2009/11 2010/03	21524.9	5.20	0.33	4.87	10508.0	5.03	0.29	4.74	32032.9	5.14	0.31	4.83
2009/11 2010/04	24841.1	5.04	0.32	4.71	12387.6	4.85	0.28	4.57	37228.7	4.97	0.31	4.66
2009/11 2010/05	28833.7	4.89	0.32	4.57	13848.8	4.76	0.28	4.48	42682.5	4.85	0.30	4.54
2009/11 2010/06	32503.6	4.80	0.31	4.49	15487.9	4.68	0.27	4.41	47991.5	4.77	0.30	4.46
2009/11 2010/07	36602.9	4.75	0.31	4.43	17355.9	4.63	0.27	4.36	53958.8	4.71	0.30	4.41
2009/11 2010/08	40894.1	4.67	0.31	4.36	19373.6	4.55	0.26	4.29	60267.7	4.63	0.30	4.34
2009/11 2010/09	44511.4	4.59	0.31	4.27	21218.8	4.46	0.25	4.22	65730.3	4.55	0.29	4.26

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2009/11	900.7	4.56	0.20	4.36	400.9	4.03	0.20	3.82	1301.6	4.40	0.20	4.19
2009/12	937.1	5.33	0.18	5.14	419.1	5.60	0.16	5.44	1356.2	5.41	0.18	5.23
2010/01	1076.9	5.62	0.23	5.39	365.0	5.60	0.23	5.37	1441.9	5.62	0.23	5.38
2010/02	936.2	5.26	0.21	5.05	291.8	5.18	0.27	4.91	1228.0	5.25	0.22	5.02
2010/03	1077.9	4.66	0.21	4.46	518.1	4.29	0.20	4.09	1596.0	4.54	0.20	4.34
2010/04	882.1	3.87	0.19	3.67	533.4	3.76	0.15	3.61	1415.5	3.83	0.18	3.65
2010/05	1263.0	3.90	0.20	3.70	485.1	3.84	0.16	3.68	1748.1	3.88	0.19	3.69
2010/06	983.8	4.01	0.20	3.81	434.8	3.93	0.16	3.76	1418.6	3.98	0.19	3.79
2010/07	1125.1	4.07	0.18	3.89	517.9	3.82	0.14	3.68	1643.0	3.99	0.17	3.82
2010/08	1221.7	3.83	0.22	3.61	548.5	3.54	0.12	3.42	1770.2	3.74	0.19	3.55
2010/09	1051.9	3.39	0.17	3.22	351.2	3.52	0.15	3.37	1403.2	3.42	0.16	3.26
2009/11 2009/11	900.7	4.56	0.20	4.36	400.9	4.03	0.20	3.82	1301.6	4.40	0.20	4.19
2009/11 2009/12	1837.8	4.95	0.19	4.76	820.0	4.83	0.18	4.65	2657.8	4.91	0.19	4.72
2009/11 2010/01	2914.7	5.20	0.21	4.99	1185.0	5.07	0.20	4.87	4099.7	5.16	0.20	4.96
2009/11 2010/02	3851.0	5.22	0.21	5.01	1476.8	5.09	0.21	4.88	5327.8	5.18	0.21	4.97
2009/11 2010/03	4928.9	5.09	0.21	4.89	1994.9	4.88	0.21	4.67	6923.8	5.03	0.21	4.83
2009/11 2010/04	5810.9	4.91	0.21	4.70	2528.4	4.64	0.20	4.45	8339.3	4.83	0.20	4.63
2009/11 2010/05	7073.9	4.73	0.20	4.52	3013.4	4.51	0.19	4.32	10087.3	4.66	0.20	4.46
2009/11 2010/06	8057.8	4.64	0.20	4.44	3448.2	4.44	0.19	4.25	11506.0	4.58	0.20	4.38
2009/11 2010/07	9182.9	4.57	0.20	4.37	3966.1	4.36	0.18	4.18	13149.0	4.51	0.19	4.31
2009/11 2010/08	10404.6	4.48	0.20	4.28	4514.6	4.26	0.17	4.09	14919.2	4.42	0.19	4.22
2009/11 2010/09	11456.5	4.38	0.20	4.18	4865.9	4.21	0.17	4.03	16322.4	4.33	0.19	4.14

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2009/11 AND 2010/09 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2009/11 ET 2010/09

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés						Million Cubic Feet Millions de Pieds Cubes					
	0911 1009	0811 0909	% CHANGE VARIATION EN %	1009	0909	% CHANGE VARIATION EN %	0911 1009	0811 0909	% CHANGE VARIATION EN %	1009	0909	% CHANGE VARIATION EN %
NEXEN	4201.5	6426.3	-34.6	32.3	478.6	-93.2	148317.3	226853.4	-34.6	1141.7	16893.6	-93.2
TENASKA	7608.8	5531.9	37.5	680.4	424.8	60.2	268597.3	195281.8	37.5	24018.4	14997.0	60.2
CONOCO INC.	4227.6	4596.5	-8.0	484.7	581.9	-16.7	149237.0	162260.6	-8.0	17111.4	20542.7	-16.7
SHELL	8068.0	3512.1	129.7	643.0	958.0	-32.9	284809.7	123981.4	129.7	22697.2	33818.5	-32.9
BP CANADA ENER	3582.8	3412.0	5.0	192.8	255.2	-24.4	126475.4	120447.9	5.0	6806.0	9008.6	-24.4
PACIFIC GAS & E	5372.7	3401.8	57.9	457.7	7.7	5808.3	189662.1	120085.5	57.9	16156.4	273.5	5808.3
PPM ENERGY	2915.9	3109.0	-6.2	259.2	302.0	-14.2	102933.0	109751.4	-6.2	9149.0	10661.6	-14.2
SEMPRA ENERGY	1454.4	2770.3	-47.5	160.2	261.0	-38.6	51342.8	97795.9	-47.5	5653.9	9211.8	-38.6
PUGET	2319.0	2142.3	8.2	205.4	217.8	-5.7	81861.7	75623.7	8.2	7250.3	7690.3	-5.7
ENBRIDGE GAS	1477.4	2088.8	-29.3	114.9	141.3	-18.6	52152.2	73737.4	-29.3	4057.8	4987.8	-18.6
INTERMOUNTAIN	2435.9	2078.3	17.2	183.6	126.2	45.4	85988.0	73364.2	17.2	6480.0	4455.8	45.4
ENCANA ENERGY	1861.6	2065.1	-9.9	161.8	181.1	-10.6	65716.0	72900.3	-9.9	5712.6	6391.5	-10.6
CONSTELLATION	78.0	1964.0	-96.0	6.4	6.5	-1.0	2753.5	69332.8	-96.0	226.5	228.7	-1.0
PC-HYDROCARBO	0.0	1856.6	-100.0	0.0	165.1	0.0	0.0	65540.1	-100.0	0.0	5827.5	0.0
OTHERS	38910.7	35849.6	8.5	3504.1	3932.1	-10.9	1373585.8	1265524.6	8.5	123698.5	138808.3	-10.9
TOTAL	84514.2	80804.6	4.6	7086.5	8039.4	-11.9	2983431.9	2852480.9	4.6	250159.6	283797.2	-11.9

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2009/01 2009/09	2010/01 2010/09	% CHANGE VARIATION EN %	2009/01 2009/09	2010/01 2010/09	% CHANGE VARIATION EN %	2009/01 2009/09	2010/01 2010/09	% CHANGE VARIATION EN %	2009/01 2009/09	2010/01 2010/09	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1115.0	694.2	-37.7	4.56	4.69	2.9	39.4	24.5	-37.7	4.17	4.87	16.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	49729.9	47405.0	-4.7	4.39	4.48	2.2	1755.5	1673.4	-4.7	3.97	4.64	16.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	18634.2	21308.7	14.4	4.31	4.34	0.8	657.8	752.2	14.4	3.90	4.50	15.5
TOTAL - TERM/TERME	69479.1	69407.9	-0.1	4.37	4.44	1.7	2452.7	2450.2	-0.1	3.96	4.60	16.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	8065.4	10849.9	34.5	4.24	4.19	-1.2	284.7	383.0	34.5	3.81	4.34	14.0
MIDWEST/MIDWEST	29328.1	31267.3	6.6	4.30	4.32	0.4	1035.3	1103.8	6.6	3.89	4.47	14.8
MOUNTAIN/ROCHEUSES	206.5	185.9	-10.0	3.22	3.75	16.5	7.3	6.6	-10.0	3.06	3.90	27.4
NORTHEAST/NORD-EST	20380.4	15458.2	-24.2	4.72	5.00	5.9	719.4	545.7	-24.2	4.27	5.17	21.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	11498.7	11646.6	1.3	4.05	4.30	6.2	405.9	411.1	1.3	3.70	4.46	20.7
TOTAL - REGION/RÉGION	69479.1	69407.9	-0.1	4.44	4.37	1.7	2452.7	2450.2	-0.1	3.96	4.60	16.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	11935.6	9721.3	-18.6	4.32	4.78	10.5	421.3	343.2	-18.6	3.95	4.95	25.3
LDC/SDL	9230.0	12939.7	40.2	4.55	4.26	-6.4	325.8	456.8	40.2	4.09	4.42	8.0
MARKETING CO./DISTRIBUTEURS	47684.3	46237.7	-3.0	4.35	4.42	1.8	1683.3	1632.2	-3.0	3.93	4.58	16.5
PIPELINE/PIPELINES	629.2	509.2	-19.1	4.49	4.51	0.3	22.2	18.0	-19.1	4.07	4.66	14.5
TOTAL - CUSTOMER TYPE/CLIENT	69479.1	69407.9	-0.1	4.37	4.44	1.7	2452.7	2450.2	-0.1	3.96	4.60	16.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: MOIS: September 2010 Septembre 2010

MONTH: MOIS: November 2009 Novembre 2009 TO À September 2010 Septembre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
BROOKLYN NAVY	IROQUOIS	GL-232	22236.3	22500.0	98.8	835640.2	3983436	4.77	245312.3	250500.0	97.9	9192041.9	51068582	5.56
CHEVRON CAN.	KINGSGATE	GL-250	15161.0	17574.0	86.3	584001.7	2563226	4.39	151347.7	195657.2	77.4	5752882.2	25622945	4.45
FORTY MILE GAS	MONCHY	GO-21-98	0.0	0.0	0.0	0.4	3	8.43	8.9	0.0	0.0	324.0	2136	6.59
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85718.3	250638	2.92	24949.8	24949.8	100.0	954329.9	3198319	3.35
		GL-266	2135.5	2367.0	90.2	81682.9	238837	2.92	23719.9	26352.6	90.0	907286.2	3039935	3.35
TOTAL TALISMAN			4376.5			167401.1	489475	2.92	48669.7			1861616.0	6238254	3.35
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	24844.0	25245.0	98.4	941587.6	4053540	4.31	262956.1	281061.0	93.6	9966036.6	43606698	4.38
		GL-249	12621.0	12621.0	100.0	478335.9	2059236	4.30	140513.8	140513.8	100.0	5325473.2	23319603	4.38
TOTAL TRANSCANADA ENGY LTD			37465.0			1419923.6	6112776	4.31	403469.9			15291509.8	66926302	4.38
*TOTAL LENGTH LONG TERM			79238.8			3006967.0	13148916	4.37	848808.5			32098374.0	149858218	4.67
**********														
SHORT TERM														
**********														
ACCESS GAS	ELMORE	GO-141-08	509.4	0.0	0.0	19713.8			5624.7	0.0	0.0	218217.2		
ALCOA	CORNWALL	GO-13-09	3043.0	0.0	0.0	114112.5			46003.0	0.0	0.0	1725112.5		
ALLIANCE CANADA	ELMORE	GO-83-08	79229.0	0.0	0.0	3329202.6			910067.3	0.0	0.0	38762889.0		
ALTAGAS	CARDSTON	GO-2-09	0.0	0.0	0.0	0.0			14.2	0.0	0.0	500.7		
ALTAGAS/ALTAGAS LP	ELMORE	GO-129-08	798.1	0.0	0.0	31924.0			9668.7	0.0	0.0	386748.0		
APACHE	ELMORE	GO-80-09	7691.3	0.0	0.0	317343.0			94749.8	0.0	0.0	3890492.1		
	KINGSGATE		9840.0	0.0	0.0	383071.2			110547.4	0.0	0.0	4224853.2		
TOTAL APACHE			17531.3			700414.2			205297.2			8115345.3		
ARC RESOURCES	ELMORE	GO-75-09	11370.1	0.0	0.0	471631.7			122061.8	0.0	0.0	5065060.2		
AVISTA CORP	HUNTINGDON	GO-127-08	14943.8	0.0	0.0	571600.4			189700.6	0.0	0.0	7256048.0		
	KINGSGATE		148541.8	0.0	0.0	5687468.6			1776283.6	0.0	0.0	67446074.6		
TOTAL AVISTA CORP			163485.6			6259069.0			1965984.2			74702122.5		
BG ENERGY	EAST HEREFORD	GO-67-09	0.0	0.0	0.0	0.0			63406.2	0.0	0.0	2374641.6		
	IROQUOIS		30080.4	0.0	0.0	1138242.3			327328.8	0.0	0.0	12355075.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			94.7	0.0	0.0	3574.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: September 2010 Septembre 2010

MONTH: MOIS: November 2009 Novembre 2009 TO À September 2010 Septembre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL BG ENERGY			30080.4			1138242.3			390829.7			14733291.7		
BNP PARIBAS ENERGY	EMERSON	GO-81-09	0.0	0.0	0.0	0.0			14335.4	0.0	0.0	534853.8		
BOISE WHITE PAPER	SPRAGUE	GO-80-08	6864.0	0.0	0.0	256986.7			84423.6	0.0	0.0	3145027.5		
BONAVISTA PETROLEUM	ADEN	GO-108-09	387.3	0.0	0.0	16107.8			4022.5	0.0	0.0	164696.5		
BOSTON GAS COMPANY	IROQUOIS	GO-91-08	0.0	0.0	0.0	0.0			36552.0	0.0	0.0	1377279.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			60504.0	0.0	0.0	2284026.0		
TOTAL BOSTON GAS COMPANY			0.0			0.0			97056.0			3661305.4		
BP CANADA	ADEN	GO-73-09	853.7	0.0	0.0	30912.5			9572.1	0.0	0.0	345939.4		
	CHIPPAWA		631.5	0.0	0.0	23820.2			75429.4	0.0	0.0	2843875.7		
	CORNWALL		210.6	0.0	0.0	7912.2			2517.6	0.0	0.0	94685.7		
	ELMORE		57532.1	0.0	0.0	2395061.4			860489.6	0.0	0.0	36123974.0		
	EMERSON		243960.8	0.0	0.0	9136695.2			3558271.5	0.0	0.0	133072259.5		
	IROQUOIS		0.0	0.0	0.0	0.0			903073.0	0.0	0.0	33768370.3		
	KINGSGATE		3289.8	0.0	0.0	126727.7			169634.5	0.0	0.0	6442516.1		
	MONCHY		153013.9	0.0	0.0	5749751.7			2481241.4	0.0	0.0	93250061.9		
	NAPIERVILLE		261.3	0.0	0.0	9814.4			2806.6	0.0	0.0	105196.4		
	NIAGARA FALLS		11616.5	0.0	0.0	437709.7			319794.9	0.0	0.0	12056159.7		
TOTAL BP CANADA			471370.2			17918405.1			8382830.8			318103038.6		
BROOKLYN UNION GAS	IROQUOIS	GO-93-08	68605.0	0.0	0.0	2585036.4			763316.0	0.0	0.0	28761747.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			181799.0	0.0	0.0	6862912.3		
TOTAL BROOKLYN UNION GAS			68605.0			2585036.4			945115.0			35624659.4		
CANADIAN ENTERPRISE	MONCHY	GO-138-08	39853.1	0.0	0.0	1497281.0			466132.1	0.0	0.0	17535215.8		
	ST CLAIR		0.0	0.0	0.0	0.0			2798.0	0.0	0.0	106128.1		
TOTAL CANADIAN ENTERPRISE			39853.1			1497281.0			468930.1			17641343.9		
CARGILL, INC.	CHIPPAWA	GO-78-09	0.0	0.0	0.0	0.0			3436.3	0.0	0.0	129409.7		
	EMERSON		86131.8	0.0	0.0	3207548.4			1041338.9	0.0	0.0	38779462.4		
	IROQUOIS		3174.9	0.0	0.0	119630.2			109891.2	0.0	0.0	4139936.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: September 2010 Septembre 2010

MONTH: MOIS: November 2009 Novembre 2009 TO À September 2010 Septembre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CARGILL, INC.	KINGSGATE	GO-78-09	1475.9	0.0	0.0	55936.6			123137.9	0.0	0.0	4666345.3		
	MONCHY		0.0	0.0	0.0	0.0			43126.6	0.0	0.0	1614659.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			109053.8	0.0	0.0	4116781.0		
TOTAL CARGILL, INC.			90782.6			3383115.2			1429984.7			53446594.9		
CENOVUS ENERGY	ADEN	GO-104-09	14782.4	0.0	0.0	534383.8			155960.1	0.0	0.0	5636749.3		
CENTRAL HUDSON	IROQUOIS	GO-97-08	8499.0	0.0	0.0	320242.3			146026.0	0.0	0.0	5502259.7		
CHEVRON CAN.	ELMORE	GO-1-10	30187.0	0.0	0.0	1195103.3			285828.8	0.0	0.0	11245154.4		
		GO-119-07	0.0	0.0	0.0	0.0			63526.6	0.0	0.0	2480745.8		
	KINGSGATE	GO-1-10	1445.8	0.0	0.0	55692.2			28057.8	0.0	0.0	1065605.3		
		GO-119-07	0.0	0.0	0.0	0.0			4709.3	0.0	0.0	179112.2		
TOTAL CHEVRON CAN.			31632.8			1250795.6			382122.5			14970617.6		
CITIGROUP	EMERSON	GO-10-09	0.0	0.0	0.0	0.0			2106.5	0.0	0.0	78817.3		
	MONCHY		34958.0	0.0	0.0	1313372.0			158613.5	0.0	0.0	5916427.1		
TOTAL CITIGROUP			34958.0			1313372.0			160720.0			5995244.4		
CNR LTD.	ADEN	GO-126-07	0.0	0.0	0.0	0.0			6023.6	0.0	0.0	226230.4		
		GO-21-10	1890.2	0.0	0.0	70410.0			16140.9	0.0	0.0	600400.0		
	ELMORE	GO-126-07	0.0	0.0	0.0	0.0			202061.2	0.0	0.0	8056396.5		
		GO-21-10	83370.5	0.0	0.0	3669135.6			612220.6	0.0	0.0	26818673.7		
TOTAL CNR LTD.			85260.7			3739545.5			836446.3			35701700.6		
COLONIAL GAS	IROQUOIS	GO-99-08	0.0	0.0	0.0	0.0			25665.0	0.0	0.0	967057.2		
CONCORD ENERGY	MONCHY	GO-41-08	0.0	0.0	0.0	0.0			1057.5	0.0	0.0	39603.4		
CONNECTICUT NG	IROQUOIS	GO-87-08	11870.0	0.0	0.0	447261.6			161263.0	0.0	0.0	6076389.9		
CONOCO CDA AS PART	ELMORE	GO-39-09	78609.2	0.0	0.0	3034315.0			908881.6	0.0	0.0	35082828.4		
	KINGSGATE		32307.9	0.0	0.0	1243206.4			358721.9	0.0	0.0	13627615.2		
	MONCHY		0.0	0.0	0.0	0.0			71947.4	0.0	0.0	2694429.4		
TOTAL CONOCO CDA AS PART			110917.1			4277521.4			1339550.9			51404873.1		
CONOCOPHILLIPS C ULC	CHIPPAWA	GO-125-08	1267.0	0.0	0.0	47740.6			46837.5	0.0	0.0	1755094.4		
	EMERSON		54682.9	0.0	0.0	2054983.5			651373.1	0.0	0.0	24413966.0		
	HUNTINGDON		2863.6	0.0	0.0	107614.1			74110.9	0.0	0.0	2776992.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2010
MOIS: Septembre 2010

TO / À: September 2010 / Septembre 2010

MONTH: November 2009
MOIS: Novembre 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONOCOPHILLIPS C ULC	IROQUOIS	GO-125-08	4461.5	0.0	0.0	167663.2			81912.8	0.0	0.0	3069611.0		
	KINGSGATE		4798.0	0.0	0.0	180308.8			17947.8	0.0	0.0	674215.4		
	MONCHY		188976.0	0.0	0.0	7101718.4			536095.3	0.0	0.0	20126403.2		
	NAPIERVILLE		48.6	0.0	0.0	1826.4			48.6	0.0	0.0	1826.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			55468.3	0.0	0.0	2076848.4		
	ST CLAIR		0.0	0.0	0.0	0.0			2444.5	0.0	0.0	91473.2		
TOTAL CONOCOPHILLIPS C ULC			257097.6			9661855.0			1466238.8			54986430.5		
CONOCOPHILLIPS CANAD	ELMORE	GO-2-10	48184.0	0.0	0.0	1859902.3			399415.1	0.0	0.0	15417422.3		
		GO-4-08	0.0	0.0	0.0	0.0			155409.7	0.0	0.0	5998814.2		
TOTAL CONOCOPHILLIPS CANAD			48184.0			1859902.3			554824.8			21416236.4		
CONOCOPHILLIPS WSTRN	ELMORE	GO-5-10	50393.4	0.0	0.0	1945185.2			419822.8	0.0	0.0	16205159.4		
		GO-7-08	0.0	0.0	0.0	0.0			162836.3	0.0	0.0	6285480.9		
	KINGSGATE	GO-5-10	8427.3	0.0	0.0	324451.1			68404.3	0.0	0.0	2598871.9		
		GO-7-08	0.0	0.0	0.0	0.0			25845.6	0.0	0.0	981772.4		
TOTAL CONOCOPHILLIPS WSTRN			58820.7			2269636.2			676909.0			26071284.7		
CONSOLIDATED EDISON	IROQUOIS	GO-95-08	16997.0	0.0	0.0	640447.0			181325.0	0.0	0.0	6832326.1		
	NIAGARA FALLS		33538.0	0.0	0.0	1266059.5			346638.0	0.0	0.0	13085031.2		
TOTAL CONSOLIDATED EDISON			50535.0			1906506.5			527963.0			19917357.3		
CONSTELLATION NEWENE	KINGSGATE	GO-61-09	6417.0	0.0	0.0	243525.2			70977.0	0.0	0.0	2693577.2		
CP ENERGY SRVS (CDA)	ELMORE	GO-65-08	0.0	0.0	0.0	0.0			6.4	0.0	0.0	246.7		
	HUNTINGDON		0.0	0.0	0.0	0.0			37785.0	0.0	0.0	1447165.1		
TOTAL CP ENERGY SRVS (CDA)			0.0			0.0			37791.4			1447411.7		
DEVON CANADA CORP.	KINGSGATE	GO-153-08	14160.3	0.0	0.0	537383.4			156605.1	0.0	0.0	5936109.5		
DIRECT ENERGY	EAST HEREFORD	GO-43-08	0.0	0.0	0.0	0.0			718.4	0.0	0.0	26738.8		
	ELMORE		0.0	0.0	0.0	0.0			41677.8	0.0	0.0	1609556.4		
		GO-45-10	3742.3	0.0	0.0	146585.1			7745.5	0.0	0.0	303392.0		
	EMERSON	GO-43-08	0.0	0.0	0.0	0.0			470713.3	0.0	0.0	17526345.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2010
MOIS: Septembre 2010

MONTH: November 2009
MOIS: Novembre 2009

TO September 2010
À Septembre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
DIRECT ENERGY	EMERSON	GO-45-10	19693.5	0.0	0.0	733316.1			43085.8	0.0	0.0	1604201.1		
	IROQUOIS	GO-43-08	0.0	0.0	0.0	0.0			49920.7	0.0	0.0	1858048.1		
	MONCHY		0.0	0.0	0.0	0.0			453438.9	0.0	0.0	16876996.4		
		GO-45-10	90985.4	0.0	0.0	3386478.2			171768.3	0.0	0.0	6393215.2		
	NIAGARA FALLS	GO-43-08	0.0	0.0	0.0	0.0			1957.4	0.0	0.0	72852.9		
	ST CLAIR		0.0	0.0	0.0	0.0			878.8	0.0	0.0	32708.9		
TOTAL DIRECT ENERGY			114421.2			4266379.4			1241904.8			46304055.1		
DTE ENERGY TRADING	EAST HEREFORD	GO-121-08	8359.3	0.0	0.0	314059.3			101120.6	0.0	0.0	3812705.1		
	IROQUOIS		303.3	0.0	0.0	11393.9			72511.8	0.0	0.0	2736537.7		
TOTAL DTE ENERGY TRADING			8662.6			325453.1			173632.4			6549242.7		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-43-09	87142.5	0.0	0.0	3241701.1			618938.2	0.0	0.0	23024860.2		
EDF TRADING	ELMORE	GO-56-09	7309.4	0.0	0.0	294204.6			171295.9	0.0	0.0	6779587.6		
	EMERSON		16145.9	0.0	0.0	604664.3			233695.6	0.0	0.0	8741817.2		
	HUNTINGDON		29471.1	0.0	0.0	1127267.7			169272.3	0.0	0.0	6474667.0		
	IROQUOIS		0.0	0.0	0.0	0.0			79947.3	0.0	0.0	2982033.5		
	KINGSGATE		55413.3	0.0	0.0	2094623.5			340939.9	0.0	0.0	12900399.4		
	MONCHY		156151.8	0.0	0.0	5857251.9			1899384.1	0.0	0.0	71349464.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			4596.7	0.0	0.0	173394.6		
	ST CLAIR		0.0	0.0	0.0	0.0			697.6	0.0	0.0	26292.5		
TOTAL EDF TRADING			264491.5			9978011.9			2899829.5			109427655.9		
EMERA ENERGY INC.	EAST HEREFORD	GO-27-08	0.0	0.0	0.0	0.0			55917.4	0.0	0.0	2093332.5		
		GO-51-10	8286.5	0.0	0.0	311406.7			19339.6	0.0	0.0	726441.7		
	NIAGARA FALLS	GO-27-08	0.0	0.0	0.0	0.0			36677.4	0.0	0.0	1373132.6		
		GO-51-10	659.8	0.0	0.0	24795.3			28849.8	0.0	0.0	1082920.6		
	ST STEPHEN	GO-27-08	0.0	0.0	0.0	0.0			295384.3	0.0	0.0	11695978.7		
		GO-51-10	51657.9	0.0	0.0	1968682.6			222496.5	0.0	0.0	8735521.5		
TOTAL EMERA ENERGY INC.			60604.2			2304884.6			658665.0			25707327.6		
ENBRIDGE GAS DIST	ELMORE	GO-50-08	51834.4	0.0	0.0	2050568.9			599171.5	0.0	0.0	23687075.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2010
MOIS: Septembre 2010

MONTH: November 2009
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TO September 2010
À Septembre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENBRIDGE GAS SERVICE	ELMORE	GO-87-09	0.0	0.0	0.0	0.0			63847.0	0.0	0.0	2577503.3		
	EMERSON		0.0	0.0	0.0	0.0			2929.7	0.0	0.0	109386.3		
	MONCHY		0.0	0.0	0.0	0.0			17965.0	0.0	0.0	672432.8		
TOTAL ENBRIDGE GAS SERVICE			0.0			0.0			84741.7			3359322.4		
ENCANA CORPORATION	ADEN	GO-21-08	0.0	0.0	0.0	0.0			17781.7	0.0	0.0	641563.8		
	ELMORE	GO-16-10	63369.1	0.0	0.0	2600666.7			527334.0	0.0	0.0	21793685.7		
		GO-21-08	0.0	0.0	0.0	0.0			204813.7	0.0	0.0	8279248.2		
	KINGSGATE	GO-16-10	53710.8	0.0	0.0	2068940.0			431036.7	0.0	0.0	16384181.6		
		GO-21-08	0.0	0.0	0.0	0.0			163062.0	0.0	0.0	6195741.4		
	MONCHY	GO-16-10	44744.6	0.0	0.0	1681054.6			378860.3	0.0	0.0	14234568.8		
		GO-21-08	0.0	0.0	0.0	0.0			136680.4	0.0	0.0	5135082.6		
TOTAL ENCANA CORPORATION			161824.5			6350661.3			1859568.8			72664072.0		
ENERGYNORTH	IROQUOIS	GO-101-08	0.0	0.0	0.0	0.0			17112.0	0.0	0.0	644780.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			18444.0	0.0	0.0	696261.0		
TOTAL ENERGYNORTH			0.0			0.0			35556.0			1341041.2		
ENSERCO ENERGY	EAST HEREFORD	GO-40-08	0.0	0.0	0.0	0.0			7633.4	0.0	0.0	285635.5		
	EMERSON		0.0	0.0	0.0	0.0			8033.4	0.0	0.0	300204.5		
	HUNTINGDON	GO-34-10	234.0	0.0	0.0	8950.5			23747.8	0.0	0.0	908353.4		
		GO-40-08	0.0	0.0	0.0	0.0			20869.6	0.0	0.0	798262.2		
	IROQUOIS	GO-34-10	252.8	0.0	0.0	9497.7			1290.2	0.0	0.0	48428.5		
		GO-40-08	0.0	0.0	0.0	0.0			11490.3	0.0	0.0	429171.5		
	KINGSGATE	GO-34-10	26085.0	0.0	0.0	989925.8			125039.0	0.0	0.0	4745230.1		
		GO-40-08	0.0	0.0	0.0	0.0			156013.8	0.0	0.0	5920723.8		
	MONCHY	GO-34-10	9392.2	0.0	0.0	352583.2			359535.1	0.0	0.0	13513756.6		
		GO-40-08	0.0	0.0	0.0	0.0			65920.4	0.0	0.0	2469816.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			9335.7	0.0	0.0	352255.5		
TOTAL ENSERCO ENERGY			35964.0			1360957.2			788908.7			29771837.7		
ESSEX GAS COMP	IROQUOIS	GO-103-08	0.0	0.0	0.0	0.0			8553.0	0.0	0.0	322277.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			9294.0	0.0	0.0	350848.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2010
MOIS: Septembre 2010

MONTH: November 2009
MOIS: Novembre 2009

TO September 2010
À Septembre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL ESSEX GAS COMP			0.0			0.0			17847.0			673125.5		
GIBSON ENERGY PTNSHP	EMERSON	GO-130-09	0.0	0.0	0.0	0.0			1955.0	0.0	0.0	73117.3		
		GO-156-08	0.0	0.0	0.0	0.0			863.4	0.0	0.0	32225.8		
TOTAL GIBSON ENERGY PTNSHP			0.0			0.0			2818.4			105343.2		
GREENFIELD ENERGY	ST CLAIR	GO-94-07	0.0	0.0	0.0	0.0			1186.5	0.0	0.0	44398.8		
		GO-99-09	0.0	0.0	0.0	0.0			15126.2	0.0	0.0	570796.6		
TOTAL GREENFIELD ENERGY			0.0			0.0			16312.7			615195.5		
HARVEST OPERATIONS	MONCHY	GO-7-09	107.1	0.0	0.0	3823.5			1457.5	0.0	0.0	52032.8		
HUNT OIL	ELMORE	GO-45-09	9212.2	0.0	0.0	362776.4			106602.4	0.0	0.0	4198002.6		
HUSKY ENERGY	CHIPPAWA	GO-23-09	11.2	0.0	0.0	420.9			5111.8	0.0	0.0	191569.3		
	CORNWALL		842.2	0.0	0.0	31649.9			9399.7	0.0	0.0	352374.1		
	EAST HEREFORD		0.0	0.0	0.0	0.0			43012.1	0.0	0.0	1610622.1		
	ELMORE		26510.4	0.0	0.0	1036556.6			302110.5	0.0	0.0	11812520.1		
	EMERSON		15071.2	0.0	0.0	566375.7			113332.2	0.0	0.0	4249515.0		
	IROQUOIS		0.0	0.0	0.0	0.0			13245.4	0.0	0.0	496155.5		
	KINGSGATE		9761.6	0.0	0.0	375821.6			104075.5	0.0	0.0	3954358.3		
	MONCHY		77974.8	0.0	0.0	2929513.2			927665.9	0.0	0.0	34838183.6		
	NAPIERVILLE		389.8	0.0	0.0	14648.7			6281.9	0.0	0.0	235390.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			61572.2	0.0	0.0	2304944.7		
TOTAL HUSKY ENERGY			130561.2			4954986.6			1585807.2			60045633.4		
IBERDROLA CANADA	ELMORE	GO-13-10	167721.0	0.0	0.0	7198585.0			1227808.0	0.0	0.0	52326999.7		
	HUNTINGDON		15529.0	0.0	0.0	593984.3			126430.0	0.0	0.0	4835947.5		
	KINGSGATE		75920.0	0.0	0.0	2881164.1			482818.0	0.0	0.0	18307045.9		
TOTAL IBERDROLA CANADA			259170.0			10673733.3			1837056.0			75463993.1		
IGI RESOURCES	HUNTINGDON	GO-16-08	0.0	0.0	0.0	0.0			864547.2	0.0	0.0	32852793.6		
		GO-44-10	164726.6	0.0	0.0	6259610.8			1101750.4	0.0	0.0	41866515.2		
	KINGSGATE	GO-16-08	0.0	0.0	0.0	0.0			354641.2	0.0	0.0	13476365.6		
		GO-44-10	18837.6	0.0	0.0	715828.8			114915.8	0.0	0.0	4366800.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: September 2010 Septembre 2010

MONTH: MOIS: November 2009 Novembre 2009 TO À September 2010 Septembre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL IGI RESOURCES			183564.2			6975439.6			2435854.6			92562474.8		
INTEGRYS ENERGY SER	EMERSON	GO-137-08	0.0	0.0	0.0	0.0			19854.8	0.0	0.0	743502.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2204.9	0.0	0.0	82609.2		
TOTAL INTEGRYS ENERGY SER			0.0			0.0			22059.7			826111.5		
INTERNATIONAL PAPER	HUNTINGDON	GO-128-08	0.0	0.0	0.0	0.0			3321.7	0.0	0.0	127055.0		
ITERATION ENERGY	ADEN	GO-135-08	0.0	0.0	0.0	0.0			1503.4	0.0	0.0	55802.3		
J. ARON & CO.	CHIPPAWA	GO-113-09	3785.4	0.0	0.0	142785.3			7066.2	0.0	0.0	266340.2		
	ELMORE		69110.5	0.0	0.0	2764420.0			120045.0	0.0	0.0	4801800.0		
	EMERSON		67063.4	0.0	0.0	2511524.4			134930.9	0.0	0.0	5051126.1		
	HUNTINGDON		6810.2	0.0	0.0	260490.2			13930.1	0.0	0.0	532826.3		
	IROQUOIS		33477.8	0.0	0.0	1257760.9			67707.1	0.0	0.0	2540675.1		
	KINGSGATE		33243.9	0.0	0.0	1280555.0			66316.3	0.0	0.0	2533337.6		
	MONCHY		42969.0	0.0	0.0	1614345.3			87370.0	0.0	0.0	3282490.9		
	NIAGARA FALLS		16356.3	0.0	0.0	616305.4			39059.0	0.0	0.0	1470380.9		
TOTAL J. ARON & CO.			272816.5			10448186.5			536424.6			20478977.1		
JP VENTURES ENERGY	EMERSON	GO-68-08	0.0	0.0	0.0	0.0			50990.0	0.0	0.0	1907365.0		
		GO-68-10	6046.5	0.0	0.0	226441.4			6046.5	0.0	0.0	226441.4		
	IROQUOIS	GO-68-08	0.0	0.0	0.0	0.0			147239.8	0.0	0.0	5508534.5		
		GO-68-10	3412.5	0.0	0.0	128207.6			3412.5	0.0	0.0	128207.6		
	MONCHY	GO-68-08	0.0	0.0	0.0	0.0			4338.4	0.0	0.0	165032.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2528.9	0.0	0.0	95461.0		
TOTAL JP VENTURES ENERGY			9459.0			354649.1			214556.1			8031042.2		
JPMCCC	ELMORE	GO-15-09	9894.8	0.0	0.0	409446.8			80829.0	0.0	0.0	3340475.2		
KEYSPAN GAS EAST	IROQUOIS	GO-88-08	65912.0	0.0	0.0	2483564.2			733303.0	0.0	0.0	27630857.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			15109.0	0.0	0.0	569307.1		
TOTAL KEYSPAN GAS EAST			65912.0			2483564.2			748412.0			28200164.4		
KOCH ENERGY SERVICES	EMERSON	GO-85-09	1624.5	0.0	0.0	60886.3			33893.8	0.0	0.0	1268995.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2010
MOIS: Septembre 2010

MONTH: November 2009
MOIS: Novembre 2009

TO / À: September 2010 / Septembre 2010

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
KOCH ENERGY SERVICES	MONCHY	GO-85-09	0.0	0.0	0.0	0.0			34945.4	0.0	0.0	1309139.8		
TOTAL KOCH ENERGY SERVICES			1624.5			60886.3			68839.2			2578135.5		
MACQUARIE ENERGY	CHIPPAWA	GO-149-08	0.0	0.0	0.0	0.0			1702.7	0.0	0.0	64361.7		
	ELMORE		53881.7	0.0	0.0	2036729.0			611930.8	0.0	0.0	23130436.3		
	EMERSON		20605.3	0.0	0.0	778880.3			534821.0	0.0	0.0	20216233.4		
	IROQUOIS		0.0	0.0	0.0	0.0			6073.5	0.0	0.0	229576.8		
	KINGSGATE		0.0	0.0	0.0	0.0			28523.8	0.0	0.0	1078197.7		
	MONCHY		283640.3	0.0	0.0	10721601.2			847733.1	0.0	0.0	32044312.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			38977.0	0.0	0.0	1473329.4		
	ST CLAIR		0.0	0.0	0.0	0.0			2453.4	0.0	0.0	92739.3		
TOTAL MACQUARIE ENERGY			358127.3			13537210.5			2072215.2			78329186.6		
MERRILL LYNH COM CDA	CHIPPAWA	GO-75-08	849.5	0.0	0.0	31635.4			214577.1	0.0	0.0	7990851.6		
	IROQUOIS		0.0	0.0	0.0	0.0			3960.1	0.0	0.0	147474.1		
	MONCHY		11963.7	0.0	0.0	445528.2			59875.1	0.0	0.0	2229748.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			27042.4	0.0	0.0	1007059.0		
	ST CLAIR		0.0	0.0	0.0	0.0			178326.1	0.0	0.0	6640865.8		
TOTAL MERRILL LYNH COM CDA			12813.2			477163.6			483780.8			18015999.3		
MINNESOTA ENERGY	SPRAGUE	GO-116-10	1246.4	0.0	0.0	46678.6			1246.4	0.0	0.0	46678.6		
		GO-74-08	0.0	0.0	0.0	0.0			29298.5	0.0	0.0	1095085.6		
TOTAL MINNESOTA ENERGY			1246.4			46678.6			30545.0			1141764.2		
MONTANA-DAKOTA	MONCHY	GO-20-09	0.0	0.0	0.0	0.0			46431.9	0.0	0.0	1735800.7		
NARRAGANSETT ELECTRI	IROQUOIS	GO-105-08	850.0	0.0	0.0	32028.0			9461.0	0.0	0.0	356490.5		
NATIONAL FUEL	CHIPPAWA	GO-29-10	1727.7	0.0	0.0	64927.0			22376.1	0.0	0.0	839483.4		
		GO-37-08	0.0	0.0	0.0	0.0			60655.8	0.0	0.0	2271371.5		
	NAPIERVILLE	GO-29-10	23.3	0.0	0.0	875.6			143.6	0.0	0.0	5388.2		
		GO-37-08	0.0	0.0	0.0	0.0			330.5	0.0	0.0	12375.6		
	NIAGARA FALLS	GO-29-10	163.9	0.0	0.0	6159.4			13507.2	0.0	0.0	506945.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: September 2010 Septembre 2010

MONTH: MOIS: November 2009 Novembre 2009 TO À September 2010 Septembre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NATIONAL FUEL	NIAGARA FALLS	GO-37-08	0.0	0.0	0.0	0.0			175900.9	0.0	0.0	6586417.2		
TOTAL NATIONAL FUEL			1914.9			71961.9			272914.1			10221981.8		
NATIONAL FUEL GAS	CHIPPAWA	GO-32-09	4188.0	0.0	0.0	158306.4			71492.8	0.0	0.0	2699168.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			167587.6	0.0	0.0	6334811.2		
TOTAL NATIONAL FUEL GAS			4188.0			158306.4			239080.4			9033979.1		
NEW YORK ENERGY	CHIPPAWA	GO-91-09	2791.3	0.0	0.0	104338.8			45726.3	0.0	0.0	1710161.3		
NEXEN INC.	CHIPPAWA	GO-147-08	0.0	0.0	0.0	0.0			57258.5	0.0	0.0	2160845.4		
	ELMORE		0.0	0.0	0.0	0.0			689071.7	0.0	0.0	27565053.1		
	EMERSON		0.0	0.0	0.0	0.0			1171754.6	0.0	0.0	43801198.9		
	HUNTINGDON		0.0	0.0	0.0	0.0			63973.8	0.0	0.0	2446997.9		
	IROQUOIS		0.0	0.0	0.0	0.0			430310.5	0.0	0.0	16100894.6		
	KINGSGATE		0.0	0.0	0.0	0.0			221220.8	0.0	0.0	8396095.3		
	MONCHY		0.0	0.0	0.0	0.0			420527.0	0.0	0.0	15806029.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			258608.7	0.0	0.0	9750147.8		
	ST CLAIR		0.0	0.0	0.0	0.0			3524.0	0.0	0.0	132185.2		
TOTAL NEXEN INC.			0.0			0.0			3316249.6			126159447.2		
NEXTERA PREV: FPL	EMERSON	GO-116-09	16050.0	0.0	0.0	617925.0			123417.2	0.0	0.0	4740232.6		
	IROQUOIS		0.0	0.0	0.0	0.0			401.3	0.0	0.0	15384.5		
	KINGSGATE		51783.2	0.0	0.0	1946012.8			384592.7	0.0	0.0	14555099.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			46228.9	0.0	0.0	1777490.8		
	ST STEPHEN		0.0	0.0	0.0	0.0			218.0	0.0	0.0	8434.4		
TOTAL NEXTERA PREV: FPL			67833.2			2563937.8			554858.1			21096642.2		
NJR ENERGY	IROQUOIS	GO-11-10	198.3	0.0	0.0	7450.1			101423.0	0.0	0.0	3812261.6		
		GO-17-08	0.0	0.0	0.0	0.0			144612.5	0.0	0.0	5415065.8		
	MONCHY	GO-11-10	17098.4	0.0	0.0	642386.9			87204.3	0.0	0.0	3280917.2		
		GO-17-08	0.0	0.0	0.0	0.0			97676.4	0.0	0.0	3657585.7		
	NIAGARA FALLS	GO-11-10	0.0	0.0	0.0	0.0			13910.2	0.0	0.0	521776.0		
		GO-17-08	0.0	0.0	0.0	0.0			37818.6	0.0	0.0	1417742.7		
TOTAL NJR ENERGY			17296.7			649837.0			482645.0			18105349.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: September 2010 Septembre 2010

MONTH: MOIS: November 2009 Novembre 2009 TO À September 2010 Septembre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NOBLE AMERICAS	KINGSGATE	GO-31-10	2.8	0.0	0.0	107.8			2.8	0.0	0.0	107.8		
NOCO ENERGY CORP.	CHIPPAWA	GO-6-09	0.0	0.0	0.0	0.0			3723.9	0.0	0.0	139594.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			8168.9	0.0	0.0	306061.9		
TOTAL NOCO ENERGY CORP.			0.0			0.0			11892.8			445656.1		
NW NATURAL GAS	HUNTINGDON	GO-106-09	0.0	0.0	0.0	0.0			350596.5	0.0	0.0	13410316.1		
NYSEG	IROQUOIS	GO-64-08	0.0	0.0	0.0	0.0			145937.0	0.0	0.0	5498906.2		
		GO-70-10	14389.0	0.0	0.0	542177.5			14389.0	0.0	0.0	542177.5		
TOTAL NYSEG			14389.0			542177.5			160326.0			6041083.7		
NYSEG SOLUTIONS	CHIPPAWA	GO-64-10	2.9	0.0	0.0	108.3			2.9	0.0	0.0	108.3		
		GO-97-07	0.0	0.0	0.0	0.0			350.0	0.0	0.0	13212.1		
TOTAL NYSEG SOLUTIONS			2.9			108.3			352.8			13320.4		
OMIMEX CANADA	REAGAN FIELD	GO-118-09	422.9	0.0	0.0	18611.8			5228.1	0.0	0.0	230898.6		
OXY ENERGY CANADA	ELMORE	GO-89-09	10695.0	0.0	0.0	403096.0			113859.5	0.0	0.0	4291365.9		
	EMERSON		8145.9	0.0	0.0	307020.1			50860.3	0.0	0.0	1916925.8		
	HUNTINGDON		55821.9	0.0	0.0	2103928.8			494764.7	0.0	0.0	18647679.0		
	IROQUOIS		0.0	0.0	0.0	0.0			6742.9	0.0	0.0	254140.3		
	KINGSGATE		72387.5	0.0	0.0	2728285.9			638845.7	0.0	0.0	24078092.8		
	MONCHY		0.0	0.0	0.0	0.0			89175.2	0.0	0.0	3361012.8		
TOTAL OXY ENERGY CANADA			147050.4			5542330.9			1394248.3			52549216.5		
P.U.D CLARK COUNTY	HUNTINGDON	GO-95-09	0.0	0.0	0.0	0.0			133941.2	0.0	0.0	5016790.9		
PACIFIC GAS & ELEC	KINGSGATE	GO-60-09	445783.4	0.0	0.0	17171576.8			5726099.9	0.0	0.0	217599586.8		
PIONEER	ELMORE	GO-140-08	75516.3	0.0	0.0	3138671.0			878986.8	0.0	0.0	36138598.5		
PORTLAND G.E.	HUNTINGDON	GO-98-09	30775.1	0.0	0.0	1167915.1			260157.2	0.0	0.0	9872965.9		
	KINGSGATE		33356.4	0.0	0.0	1265875.4			322639.2	0.0	0.0	12244157.9		
TOTAL PORTLAND G.E.			64131.5			2433790.5			582796.4			22117123.8		
POWEREX	EMERSON	GO-8-09	6575.8	0.0	0.0	246263.7			110501.4	0.0	0.0	4142687.4		
	HUNTINGDON		0.0	0.0	0.0	0.0			25544.7	0.0	0.0	977084.8		
	KINGSGATE		30191.7	0.0	0.0	1162380.5			293344.9	0.0	0.0	11145244.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2010
MOIS: Septembre 2010

MONTH: November 2009
MOIS: Novembre 2009

TO / À: September 2010 / Septembre 2010

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL POWEREX			36767.5			1408644.2			429391.0			16265016.4		
PPM ENERGY CANADA	ELMORE	GO-10-08	0.0	0.0	0.0	0.0			713530.0	0.0	0.0	29839473.9		
	HUNTINGDON		0.0	0.0	0.0	0.0			73175.0	0.0	0.0	2798943.8		
	IROQUOIS		0.0	0.0	0.0	0.0			9628.0	0.0	0.0	369793.8		
	KINGSGATE		0.0	0.0	0.0	0.0			282480.0	0.0	0.0	10713183.9		
TOTAL PPM ENERGY CANADA			0.0			0.0			1078813.0			43721395.3		
PROGAS	ELMORE	GO-21-09	27374.1	0.0	0.0	1044595.7			315968.0	0.0	0.0	12058524.3		
PUGET SOUND	HUNTINGDON	GO-18-10	163952.6	0.0	0.0	6271187.0			996403.5	0.0	0.0	38112433.9		
		GO-19-08	0.0	0.0	0.0	0.0			694825.9	0.0	0.0	26577090.7		
	KINGSGATE	GO-18-10	79275.7	0.0	0.0	3053700.0			499259.7	0.0	0.0	18987506.8		
		GO-19-08	0.0	0.0	0.0	0.0			243297.3	0.0	0.0	9239570.6		
TOTAL PUGET SOUND			243228.3			9324887.0			2433786.4			92916602.0		
REGENT RESOURCES	REAGAN FIELD	GO-119-08	220.8	0.0	0.0	7728.0			2962.2	0.0	0.0	103677.0		
REPSOL	BRUNSWICK	GO-33-10	98396.9	0.0	0.0	3888643.6			201590.1	0.0	0.0	7966840.8		
		GO-5-08	0.0	0.0	0.0	0.0			1724602.7	0.0	0.0	68156297.5		
	EAST HEREFORD	GO-33-10	10085.8	0.0	0.0	381645.5			16990.1	0.0	0.0	642560.9		
		GO-5-08	0.0	0.0	0.0	0.0			5988.4	0.0	0.0	228550.3		
	IROQUOIS	GO-33-10	1199.5	0.0	0.0	45388.3			7514.7	0.0	0.0	284042.0		
		GO-5-08	0.0	0.0	0.0	0.0			17431.5	0.0	0.0	659487.1		
	ST STEPHEN	GO-33-10	40512.5	0.0	0.0	1601055.6			91623.0	0.0	0.0	3620939.0		
		GO-5-08	0.0	0.0	0.0	0.0			484877.3	0.0	0.0	19162349.9		
TOTAL REPSOL			150194.6			5916733.0			2550617.7			100721067.7		
RG&E	CHIPPAWA	GO-84-09	0.0	0.0	0.0	0.0			229391.9	0.0	0.0	8664132.2		
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	4859.4	0.0	0.0	182567.7			94165.9	0.0	0.0	3527486.3		
SELKIRK	IROQUOIS	GO-112-07	0.0	0.0	0.0	0.0			73281.0	0.0	0.0	2749503.2		
		GO-127-09	59417.0	0.0	0.0	2229325.9			588228.0	0.0	0.0	22070314.8		
TOTAL SELKIRK			59417.0			2229325.9			661509.0			24819818.0		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-109-09	0.0	0.0	0.0	0.0			13285.0	0.0	0.0	500935.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2010
MOIS: Septembre 2010

MONTH: November 2009
MOIS: Novembre 2009

TO September 2010
À Septembre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-113-07	0.0	0.0	0.0	0.0			249.0	0.0	0.0	9397.3		
	EMERSON	GO-109-09	34606.0	0.0	0.0	1295994.7			169866.0	0.0	0.0	6435640.6		
		GO-113-07	0.0	0.0	0.0	0.0			12892.0	0.0	0.0	481387.3		
	HUNTINGDON	GO-109-09	65026.0	0.0	0.0	2565275.7			402099.0	0.0	0.0	15164742.9		
		GO-113-07	0.0	0.0	0.0	0.0			44410.0	0.0	0.0	1658269.4		
	IROQUOIS	GO-109-09	0.0	0.0	0.0	0.0			129747.0	0.0	0.0	4846089.5		
		GO-113-07	0.0	0.0	0.0	0.0			62436.0	0.0	0.0	2331984.5		
	KINGSGATE	GO-109-09	4826.0	0.0	0.0	180733.7			103220.0	0.0	0.0	3860782.4		
		GO-113-07	0.0	0.0	0.0	0.0			37550.0	0.0	0.0	1402117.0		
	MONCHY	GO-109-09	26828.0	0.0	0.0	1004708.6			142533.0	0.0	0.0	5332697.6		
		GO-113-07	0.0	0.0	0.0	0.0			1410.0	0.0	0.0	52649.4		
	NIAGARA FALLS	GO-109-09	0.0	0.0	0.0	0.0			74949.0	0.0	0.0	2826854.5		
		GO-113-07	0.0	0.0	0.0	0.0			24233.0	0.0	0.0	904860.2		
TOTAL SEMPRA ENERGY TRADIN			131286.0			5046712.8			1218879.0			45808408.5		
SEQUENT ENERGY	EMERSON	GO-42-10	1.0	0.0	0.0	37.4			24864.8	0.0	0.0	929943.6		
		GO-48-08	0.0	0.0	0.0	0.0			83994.3	0.0	0.0	3141386.9		
	HUNTINGDON	GO-42-10	959.3	0.0	0.0	35877.8			17110.1	0.0	0.0	639917.8		
		GO-48-08	0.0	0.0	0.0	0.0			29236.8	0.0	0.0	1093976.0		
	IROQUOIS		0.0	0.0	0.0	0.0			79.0	0.0	0.0	2954.6		
	KINGSGATE	GO-42-10	8463.0	0.0	0.0	316516.2			29761.3	0.0	0.0	1113072.7		
		GO-48-08	0.0	0.0	0.0	0.0			86335.6	0.0	0.0	3229485.8		
	MONCHY	GO-42-10	9482.2	0.0	0.0	354634.3			28493.6	0.0	0.0	1065660.7		
		GO-48-08	0.0	0.0	0.0	0.0			52767.5	0.0	0.0	1973504.6		
	NIAGARA FALLS	GO-42-10	0.0	0.0	0.0	0.0			804.0	0.0	0.0	30069.6		
		GO-48-08	0.0	0.0	0.0	0.0			874.6	0.0	0.0	32710.0		
	ST CLAIR	GO-42-10	0.0	0.0	0.0	0.0			1683.1	0.0	0.0	62947.9		
		GO-48-08	0.0	0.0	0.0	0.0			1157.5	0.0	0.0	43290.5		
TOTAL SEQUENT ENERGY			18905.5			707065.7			357162.2			13358920.8		
SHELL ENERGY (US)	HUNTINGDON	GO-58-09	78073.5	0.0	0.0	3005829.8			673463.4	0.0	0.0	25815713.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2010
MOIS: Septembre 2010

MONTH: November 2009
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EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SHELL ENERGY NORTH	ADEN	GO-19-09	392.4	0.0	0.0	14691.5			4113.1	0.0	0.0	154025.0		
	CARDSTON		5413.2	0.0	0.0	211006.5			46553.1	0.0	0.0	1817400.4		
	CHIPPAWA		158.2	0.0	0.0	5961.0			54647.8	0.0	0.0	2059326.7		
	CORNWALL		1396.0	0.0	0.0	52447.7			15405.0	0.0	0.0	577075.0		
	EAST HEREFORD		2649.4	0.0	0.0	99352.5			92816.7	0.0	0.0	3477785.0		
	ELMORE		1307.2	0.0	0.0	50954.7			13157.0	0.0	0.0	512859.9		
	EMERSON		185541.4	0.0	0.0	6948525.6			2031934.8	0.0	0.0	75975240.3		
	HUNTINGDON		51962.8	0.0	0.0	1987577.1			691444.8	0.0	0.0	26447763.6		
	IROQUOIS		14655.8	0.0	0.0	550618.4			256961.4	0.0	0.0	9619839.6		
	KINGSGATE		63865.3	0.0	0.0	2423688.2			780174.7	0.0	0.0	29607630.5		
	MONCHY		92353.5	0.0	0.0	3466950.5			1450499.3	0.0	0.0	54577255.0		
	NAPIERVILLE		6411.3	0.0	0.0	240808.4			133132.9	0.0	0.0	4986353.2		
	NIAGARA FALLS		744.9	0.0	0.0	28067.8			106632.9	0.0	0.0	4015378.3		
	PHILIPSBURG		0.0	0.0	0.0	0.0			34987.1	0.0	0.0	1308641.5		
	SIERRA		0.0	0.0	0.0	0.0			918.0	0.0	0.0	34384.0		
	ST CLAIR		0.0	0.0	0.0	0.0			587.8	0.0	0.0	22154.2		
	ST STEPHEN		30179.7	0.0	0.0	1140792.6			363230.0	0.0	0.0	13730093.7		
TOTAL SHELL ENERGY NORTH			457031.1			17221442.5			6077196.4			228923205.7		
SMUD	KINGSGATE	GO-24-10	18862.2	0.0	0.0	725817.4			77293.7	0.0	0.0	2940946.1		
		GO-26-08	0.0	0.0	0.0	0.0			263117.3	0.0	0.0	9987665.9		
TOTAL SMUD			18862.2			725817.4			340411.0			12928612.0		
SOCAL	KINGSGATE	GO-1-09	44436.0	0.0	0.0	1711674.7			342461.0	0.0	0.0	13025696.7		
SOUTHERN CONNECTICUT	IROQUOIS	GO-109-08	22132.0	0.0	0.0	833933.8			213703.0	0.0	0.0	8052329.1		
SPRAGUE ENERGY	CHIPPAWA	GO-146-08	63.0	0.0	0.0	2376.4			5773.0	0.0	0.0	217921.3		
	CORNWALL		0.0	0.0	0.0	0.0			6.0	0.0	0.0	224.6		
	EAST HEREFORD		2328.0	0.0	0.0	87532.8			2833.0	0.0	0.0	106520.8		
	IROQUOIS		0.0	0.0	0.0	0.0			371.0	0.0	0.0	13862.7		
	NAPIERVILLE		126.0	0.0	0.0	4732.6			2230.5	0.0	0.0	83559.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			36.0	0.0	0.0	1358.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2010
MOIS: Septembre 2010

MONTH: November 2009
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TO September 2010
À Septembre 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL SPRAGUE ENERGY			2517.0			94641.7			11249.5			423447.5		
ST.LAWRENCE	CORNWALL	GO-132-08	1926.7	0.0	0.0	72405.4			73830.5	0.0	0.0	2765522.5		
	IROQUOIS		421.5	0.0	0.0	15840.0			6984.4	0.0	0.0	261680.8		
TOTAL ST.LAWRENCE			2348.2			88245.4			80814.9			3027203.3		
SUNCOR ENERGY	ELMORE	GO-50-09	115760.9	0.0	0.0	4448691.4			668934.5	0.0	0.0	25676214.3		
	IROQUOIS		0.0	0.0	0.0	0.0			7087.3	0.0	0.0	265558.2		
	KINGSGATE		49238.4	0.0	0.0	1896663.2			619397.0	0.0	0.0	23537712.9		
	MONCHY		51820.6	0.0	0.0	1946899.9			573647.0	0.0	0.0	21545956.6		
TOTAL SUNCOR ENERGY			216819.9			8292254.5			1869065.8			71025442.0		
TALISMAN	ELMORE	GO-33-09	4944.2	0.0	0.0	221154.1			289635.4	0.0	0.0	12147774.9		
TCPL	EMERSON	GO-111-09	31862.1	0.0	0.0	1193235.7			163193.8	0.0	0.0	6105650.3		
TENASKA MARKETING	CARDSTON	GO-76-09	14850.3	0.0	0.0	569063.5			146006.0	0.0	0.0	5629243.2		
	CHIPPAWA		4595.7	0.0	0.0	172798.3			46062.2	0.0	0.0	1730236.3		
	EAST HEREFORD		5240.3	0.0	0.0	197035.3			72108.6	0.0	0.0	2701331.5		
	ELMORE		77.7	0.0	0.0	3143.0			941.7	0.0	0.0	38043.8		
	EMERSON		59907.1	0.0	0.0	2243520.9			1094743.5	0.0	0.0	40919696.0		
	HUNTINGDON		26717.6	0.0	0.0	1001910.0			423981.5	0.0	0.0	15889420.9		
	IROQUOIS		33266.9	0.0	0.0	1249837.4			652560.9	0.0	0.0	24424720.4		
	KINGSGATE		23750.6	0.0	0.0	901335.3			676166.5	0.0	0.0	25660519.2		
	MONCHY		379959.9	0.0	0.0	14263695.0			3157986.7	0.0	0.0	118596094.2		
	NAPIERVILLE		630.6	0.0	0.0	23685.3			5545.5	0.0	0.0	208105.0		
	NIAGARA FALLS		10654.3	0.0	0.0	401454.0			335236.3	0.0	0.0	12627971.7		
	PHILIPSBURG		1483.2	0.0	0.0	55738.7			14186.8	0.0	0.0	531923.8		
	ST CLAIR		0.0	0.0	0.0	0.0			13467.5	0.0	0.0	505377.2		
TOTAL TENASKA MARKETING			561134.2			21083216.7			6638993.7			249462683.1		
TENNESSEE GAS	NIAGARA FALLS	GO-52-09	0.0	0.0	0.0	0.0			36510.2	0.0	0.0	1377308.9		
TERASEN GAS	HUNTINGDON	GO-54-09	1.2	0.0	0.0	45.9			31.4	0.0	0.0	1201.1		
	KINGSGATE		27516.7	0.0	0.0	1052513.8			330699.0	0.0	0.0	12649236.8		
TOTAL TERASEN GAS			27517.9			1052559.7			330730.4			12650437.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: September 2010 Septembre 2010

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EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TIDAL ENERGY	ELMORE	GO-69-09	50640.8	0.0	0.0	2053990.9			372681.8	0.0	0.0	15035333.8		
	EMERSON		0.0	0.0	0.0	0.0			14469.6	0.0	0.0	541181.0		
	MONCHY		12422.7	0.0	0.0	466348.2			152501.3	0.0	0.0	5741294.9		
TOTAL TIDAL ENERGY			63063.5			2520339.1			539652.7			21317809.6		
TOURMALINE	ELMORE	GO-73-10	9368.8	0.0	0.0	379998.5			19118.1	0.0	0.0	775137.7		
TRANSALTA	HUNTINGDON	GO-34-09	15308.5	0.0	0.0	585548.6			56459.3	0.0	0.0	2159568.6		
U.S. GYPSUM	CHIPPAWA	GO-133-09	0.0	0.0	0.0	0.0			1198.3	0.0	0.0	44840.4		
	EMERSON	GO-118-07	0.0	0.0	0.0	0.0			6314.3	0.0	0.0	236281.1		
		GO-133-09	7810.3	0.0	0.0	292261.4			71534.9	0.0	0.0	2676835.8		
	HUNTINGDON	GO-118-07	0.0	0.0	0.0	0.0			1763.9	0.0	0.0	67469.2		
		GO-133-09	1771.8	0.0	0.0	67771.4			17902.2	0.0	0.0	684759.2		
	KINGSGATE	GO-118-07	0.0	0.0	0.0	0.0			1024.9	0.0	0.0	38966.7		
		GO-133-09	1001.3	0.0	0.0	38550.1			10293.3	0.0	0.0	391019.0		
	NIAGARA FALLS	GO-118-07	0.0	0.0	0.0	0.0			9304.6	0.0	0.0	348178.1		
		GO-133-09	9304.3	0.0	0.0	348166.9			94148.6	0.0	0.0	3523040.4		
TOTAL U.S. GYPSUM			19887.7			746749.7			213485.0			8011389.9		
UNITED ENERGY TRADIN	ELMORE	GO-71-08	0.0	0.0	0.0	0.0			739213.9	0.0	0.0	27942284.9		
		GO-75-10	69968.8	0.0	0.0	2644820.6			69968.8	0.0	0.0	2644820.6		
	EMERSON	GO-71-08	0.0	0.0	0.0	0.0			493001.4	0.0	0.0	18635452.5		
		GO-75-10	111.6	0.0	0.0	4218.5			111.6	0.0	0.0	4218.5		
TOTAL UNITED ENERGY TRADIN			70080.4			2649039.1			1302295.7			49226776.5		
VERMONT GAS	PHILIPSBURG	GO-111-07	0.0	0.0	0.0	0.0			19188.2	0.0	0.0	718212.5		
		GO-128-09	9179.1	0.0	0.0	344948.7			181112.0	0.0	0.0	6782845.5		
TOTAL VERMONT GAS			9179.1			344948.7			200300.2			7501058.0		
VITOL	EMERSON	GO-116-08	0.0	0.0	0.0	0.0			1282.3	0.0	0.0	47959.5		
	MONCHY		0.0	0.0	0.0	0.0			321035.9	0.0	0.0	12051407.6		
TOTAL VITOL			0.0			0.0			322318.2			12099367.1		
YANKEE GAS	IROQUOIS	GO-111-08	21752.0	0.0	0.0	819615.4			225761.0	0.0	0.0	8506674.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			12818.0	0.0	0.0	483879.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2010
MOIS: Septembre 2010

MONTH: November 2009
MOIS: Novembre 2009

TO / À: September 2010 / Septembre 2010

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL YANKEE GAS			21752.0			819615.4			238579.0			8990554.0		
*TOTAL LENGTH SHORT TERM			7007241.6			268616624.9	952173315	3.54	84553649.3			3230471479.8	14591187834	4.52
*TOTAL			7086480.4			271623591.9	965322231	3.55	85402457.9			3262569853.8	14741046052	4.52

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2010
MOIS: Septembre 2010

TO September 2010
À Septembre 2010

MONTH: November 2009
MOIS: Novembre 2009

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
ACCESS GAS	COURTRIGHT	GO-142-08	503.1	0.0	0.0	18992.0			5610.1	0.0	0.0	211826.4		
ALTAGAS/ALTAGAS LP	COURTRIGHT	GO-130-08	972.6	0.0	0.0	36540.6			11117.8	0.0	0.0	417815.4		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			768.5	0.0	0.0	28870.6		
TOTAL ALTAGAS/ALTAGAS LP			972.6			36540.6			11886.3			446686.0		
AVISTA CORP	HUNTINGDON	GO-33-08	0.0	0.0	0.0	0.0			46037.5	0.0	0.0	1760934.4		
		GO-40-10	0.0	0.0	0.0	0.0			4009.7	0.0	0.0	153371.0		
TOTAL AVISTA CORP			0.0			0.0			50047.2			1914305.4		
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08	0.0	0.0	0.0	0.0			18764.0	0.0	0.0	710739.7		
BP CANADA	COURTRIGHT	GO-74-09	71098.6	0.0	0.0	2690371.0			1074656.4	0.0	0.0	40702167.1		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			38905.5	0.0	0.0	1471522.7		
	SARNIA		41947.0	0.0	0.0	1575948.8			1025346.0	0.0	0.0	38555463.3		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			7837.5	0.0	0.0	292272.0		
TOTAL BP CANADA			113045.6			4266319.8			2146745.4			81021425.1		
CANADIAN ENTERPRISE	COURTRIGHT	GO-139-08	8987.7	0.0	0.0	340094.6			31136.6	0.0	0.0	1183675.1		
	SARNIA		18500.5	0.0	0.0	712269.3			193779.2	0.0	0.0	7364344.5		
TOTAL CANADIAN ENTERPRISE			27488.2			1052363.8			224915.8			8548019.6		
CARGILL, INC.	COURTRIGHT	GO-79-09	16998.7	0.0	0.0	633031.6			203596.6	0.0	0.0	7581937.7		
	OJIBWAY (WINDSOR)		283.3	0.0	0.0	10550.1			283.3	0.0	0.0	10550.1		
	ST CLAIR		55324.5	0.0	0.0	2060284.5			737323.8	0.0	0.0	27457939.5		
TOTAL CARGILL, INC.			72606.5			2703866.2			941203.7			35050427.4		
CITIGROUP	ST CLAIR	GO-11-09	0.0	0.0	0.0	0.0			2037.6	0.0	0.0	76525.4		
CONOCOPHILLIPS C ULC	COURTRIGHT	GO-126-08	24930.5	0.0	0.0	936888.2			223494.4	0.0	0.0	8380814.0		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			6599.7	0.0	0.0	247413.1		
	ST CLAIR		0.0	0.0	0.0	0.0			82144.8	0.0	0.0	3077533.0		
TOTAL CONOCOPHILLIPS C ULC			24930.5			936888.2			312238.9			11705760.1		
DIRECT ENERGY	COURTRIGHT	GO-101-07	0.0	0.0	0.0	0.0			12044.7	0.0	0.0	456834.9		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: September 2010 / Septembre 2010 — MONTH: MOIS: November 2009 / Novembre 2009 — TO / À: September 2010 / Septembre 2010

IMPORTER / IMPORTATEUR	IMPORT POINT / D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	IMP. VALUE / RECETTES $	AVG. / PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	IMP. VALUE / RECETTES $	AVG. / PRIX MOYEN
DIRECT ENERGY	COURTRIGHT	GO-119-09	5660.0	0.0	0.0	214175.9			53767.4	0.0	0.0	2038030.2		
	OJIBWAY (WINDSOR)	GO-101-07	0.0	0.0	0.0	0.0			16481.8	0.0	0.0	623010.5		
		GO-119-09	19940.5	0.0	0.0	753749.8			152383.0	0.0	0.0	5760077.3		
	SARNIA	GO-101-07	0.0	0.0	0.0	0.0			124188.5	0.0	0.0	4657068.8		
		GO-119-09	10831.9	0.0	0.0	406197.8			217197.6	0.0	0.0	8144908.9		
	SAULT STE MARIE	GO-101-07	0.0	0.0	0.0	0.0			12616.7	0.0	0.0	473126.3		
		GO-119-09	562.7	0.0	0.0	21101.3			4531.8	0.0	0.0	169943.3		
TOTAL DIRECT ENERGY			36995.2			1395224.7			593211.5			22323000.1		
DTE ENERGY TRADING	COURTRIGHT	GO-122-08	1120.0	0.0	0.0	42380.8			81090.0	0.0	0.0	3060480.0		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			29113.0	0.0	0.0	1098724.7		
TOTAL DTE ENERGY TRADING			1120.0			42380.8			110203.0			4159204.7		
DYNEGY GAS IMPORTS	ST CLAIR	GO-44-09	16068.7	0.0	0.0	598398.4			140885.6	0.0	0.0	5246580.0		
EDF TRADING	HUNTINGDON	GO-25-10	0.0	0.0	0.0	0.0			309.8	0.0	0.0	11849.5		
	ST CLAIR		22317.5	0.0	0.0	837353.4			147388.5	0.0	0.0	5540200.2		
TOTAL EDF TRADING			22317.5			837353.4			147698.2			5552049.7		
EMERA ENERGY INC.	ST CLAIR	GO-28-08	0.0	0.0	0.0	0.0			58629.7	0.0	0.0	2213915.8		
	ST STEPHEN		0.0	0.0	0.0	0.0			3167.1	0.0	0.0	125481.2		
		GO-52-10	0.0	0.0	0.0	0.0			614.8	0.0	0.0	24364.5		
TOTAL EMERA ENERGY INC.			0.0			0.0			62411.6			2363761.4		
ENBRIDGE GAS DIST	COURTRIGHT	GO-51-08	257986.2	0.0	0.0	9762197.8			2829302.5	0.0	0.0	107155294.3		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-88-09	0.0	0.0	0.0	0.0			189673.6	0.0	0.0	7192661.7		
	SARNIA		0.0	0.0	0.0	0.0			2775.4	0.0	0.0	105631.7		
	ST CLAIR		0.0	0.0	0.0	0.0			2854.7	0.0	0.0	107238.8		
TOTAL ENBRIDGE GAS SERVICE			0.0			0.0			195303.7			7405532.2		
ENSERCO ENERGY	HUNTINGDON	GO-55-08	0.0	0.0	0.0	0.0			8336.0	0.0	0.0	318852.0		
		GO-55-10	22.7	0.0	0.0	868.3			878.6	0.0	0.0	33606.5		
	OJIBWAY (WINDSOR)	GO-55-08	0.0	0.0	0.0	0.0			4780.3	0.0	0.0	179360.9		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2010
MOIS: Septembre 2010

MONTH: November 2009
MOIS: Novembre 2009

TO September 2010
À Septembre 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL ENSERCO ENERGY			22.7			868.3			13994.9			531819.4		
GREENFIELD ENERGY	ST CLAIR	GO-100-09	0.0	0.0	0.0	0.0			15091.8	0.0	0.0	572204.3		
		GO-95-07	0.0	0.0	0.0	0.0			738.7	0.0	0.0	28078.0		
TOTAL GREENFIELD ENERGY			0.0			0.0			15830.5			600282.3		
IBERDROLA CANADA	COURTRIGHT	GO-14-10	0.0	0.0	0.0	0.0			9626.0	0.0	0.0	366043.6		
	SARNIA/BLUE WATER		2865.0	0.0	0.0	109586.3			8216.0	0.0	0.0	313788.1		
TOTAL IBERDROLA CANADA			2865.0			109586.3			17842.0			679831.7		
INTEGRYS ENERGY SER	ST CLAIR	GO-134-08	0.0	0.0	0.0	0.0			119639.8	0.0	0.0	4482703.2		
J. ARON & CO.	COURTRIGHT	GO-50-10	49981.4	0.0	0.0	1891296.2			102467.4	0.0	0.0	3874742.2		
	OJIBWAY (WINDSOR)		26968.2	0.0	0.0	1018049.6			54375.1	0.0	0.0	2052111.9		
	SARNIA		35314.9	0.0	0.0	1326780.8			71855.6	0.0	0.0	2697787.9		
TOTAL J. ARON & CO.			112264.5			4236126.5			228698.1			8624641.9		
JP VENTURES ENERGY	ST CLAIR	GO-69-08	0.0	0.0	0.0	0.0			88854.1	0.0	0.0	3346369.8		
		GO-69-10	5178.7	0.0	0.0	194563.8			5178.7	0.0	0.0	194563.8		
TOTAL JP VENTURES ENERGY			5178.7			194563.8			94032.8			3540933.6		
JUST ENERGY	COURTRIGHT	GO-83-09	547.0	0.0	0.0	20700.0			4047.6	0.0	0.0	153275.8		
KOCH CANADA ENERGY	SARNIA	GO-9-10	0.0	0.0	0.0	0.0			446.2	0.0	0.0	16763.7		
MACQUARIE ENERGY	OJIBWAY (WINDSOR)	GO-150-08	10399.9	0.0	0.0	393115.8			25982.7	0.0	0.0	982144.2		
	ST CLAIR		0.0	0.0	0.0	0.0			115600.5	0.0	0.0	4335295.5		
TOTAL MACQUARIE ENERGY			10399.9			393115.8			141583.1			5317439.6		
MICHCON	COURTRIGHT	GO-13-08	0.0	0.0	0.0	0.0			249972.6	0.0	0.0	9456956.5		
		GO-4-10	41822.4	0.0	0.0	1582559.6			211262.1	0.0	0.0	8013027.5		
TOTAL MICHCON			41822.4			1582559.6			461234.7			17469984.0		
NEXEN INC.	COURTRIGHT	GO-148-08	0.0	0.0	0.0	0.0			456118.4	0.0	0.0	17278767.5		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			230998.4	0.0	0.0	8724128.5		
	SARNIA		0.0	0.0	0.0	0.0			750698.4	0.0	0.0	28243271.7		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			110469.4	0.0	0.0	4127500.5		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2010
MOIS: Septembre 2010

MONTH: November 2009
MOIS: Novembre 2009

TO September 2010
À Septembre 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL NEXEN INC.			0.0			0.0			1548284.6			58373668.2		
NJR ENERGY	COURTRIGHT	GO-12-10	32310.8	0.0	0.0	1213916.7			171596.3	0.0	0.0	6456125.4		
		GO-18-08	0.0	0.0	0.0	0.0			195040.3	0.0	0.0	7303324.8		
	SARNIA/BLUE WATER	GO-12-10	0.0	0.0	0.0	0.0			8781.6	0.0	0.0	329397.8		
		GO-18-08	0.0	0.0	0.0	0.0			183.1	0.0	0.0	6844.3		
TOTAL NJR ENERGY			32310.8			1213916.7			375601.3			14095692.3		
ONEOK ENERGY	COURTRIGHT	GO-97-09	41010.9	0.0	0.0	1551852.5			548245.6	0.0	0.0	20740406.1		
OXY ENERGY CANADA	COURTRIGHT	GO-90-09	12176.7	0.0	0.0	458939.8			162562.2	0.0	0.0	6126968.3		
	SARNIA		0.0	0.0	0.0	0.0			29812.9	0.0	0.0	1123646.3		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			28.0	0.0	0.0	1054.9		
TOTAL OXY ENERGY CANADA			12176.7			458939.8			192403.0			7251669.6		
P.U.D CLARK COUNTY	HUNTINGDON	GO-96-09	0.0	0.0	0.0	0.0			45856.3	0.0	0.0	1719740.2		
POWEREX	ST CLAIR	GO-9-09	48439.5	0.0	0.0	1819872.0			434656.0	0.0	0.0	16319147.1		
PPM ENERGY CANADA	COURTRIGHT	GO-11-08	0.0	0.0	0.0	0.0			70466.0	0.0	0.0	2677836.0		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			26399.0	0.0	0.0	1000522.1		
	ST CLAIR		0.0	0.0	0.0	0.0			11406.0	0.0	0.0	427725.0		
TOTAL PPM ENERGY CANADA			0.0			0.0			108271.0			4106083.1		
PUGET SOUND	HUNTINGDON	GO-65-09	0.0	0.0	0.0	0.0			34021.4	0.0	0.0	1301318.6		
REPSOL	ST CLAIR	GO-51-09	6438.0	0.0	0.0	243612.4			32652.1	0.0	0.0	1238060.5		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-110-09	2015.0	0.0	0.0	76247.6			21521.0	0.0	0.0	814712.1		
		GO-114-07	0.0	0.0	0.0	0.0			2350.4	0.0	0.0	89455.5		
TOTAL SEMPRA ENERGY TRADIN			2015.0			76247.6			23871.4			904167.6		
SEQUENT ENERGY	HUNTINGDON	GO-18-09	132.6	0.0	0.0	4959.2			19658.3	0.0	0.0	735363.5		
	LOOMIS		13874.5	0.0	0.0	518906.3			145677.9	0.0	0.0	5448353.7		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			6347.3	0.0	0.0	237389.0		
	SARNIA		4231.5	0.0	0.0	158258.1			27310.8	0.0	0.0	1021424.0		
	ST CLAIR		20890.6	0.0	0.0	781308.5			163161.1	0.0	0.0	6102234.2		
TOTAL SEQUENT ENERGY			39129.2			1463432.1			362155.4			13544764.4		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: September 2010
MOIS: Septembre 2010

MONTH: November 2009
MOIS: Novembre 2009

TO September 2010
À Septembre 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
SHELL ENERGY NORTH	CORUNNA	GO-70-08	0.0	0.0	0.0	0.0			154626.8	0.0	0.0	5801597.6		
		GO-74-10	20949.3	0.0	0.0	786017.7			20949.3	0.0	0.0	786017.7		
	HUNTINGDON	GO-70-08	0.0	0.0	0.0	0.0			9675.0	0.0	0.0	366209.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			60329.1	0.0	0.0	2264990.1		
		GO-74-10	4218.0	0.0	0.0	157921.9			4218.0	0.0	0.0	157921.9		
	SARNIA/BLUE WATER	GO-70-08	0.0	0.0	0.0	0.0			166091.8	0.0	0.0	6234737.0		
		GO-74-10	4218.0	0.0	0.0	158259.4			4218.0	0.0	0.0	158259.4		
	SAULT STE MARIE	GO-70-08	0.0	0.0	0.0	0.0			45855.7	0.0	0.0	1720505.9		
	ST CLAIR		0.0	0.0	0.0	0.0			1676510.9	0.0	0.0	62809538.9		
		GO-74-10	169537.1	0.0	0.0	6347468.8			169537.1	0.0	0.0	6347468.8		
	ST STEPHEN	GO-70-08	0.0	0.0	0.0	0.0			9116.4	0.0	0.0	342137.8		
TOTAL SHELL ENERGY NORTH			198922.4			7449667.8			2321128.1			86989385.1		
ST.LAWRENCE	ST CLAIR	GO-12-09	0.0	0.0	0.0	0.0			14085.7	0.0	0.0	527512.8		
SUNCOR ENERGY	COURTRIGHT	GO-2-08	0.0	0.0	0.0	0.0			9469.3	0.0	0.0	358323.5		
		GO-7-10	0.0	0.0	0.0	0.0			35055.7	0.0	0.0	1324246.0		
TOTAL SUNCOR ENERGY			0.0			0.0			44525.0			1682569.5		
TCGS USA	SARNIA	GO-115-08	0.0	0.0	0.0	0.0			6023.3	0.0	0.0	227680.7		
	SARNIA/BLUE WATER		173.6	0.0	0.0	6562.1			11505.6	0.0	0.0	434911.7		
TOTAL TCGS USA			173.6			6562.1			17528.9			662592.4		
TENASKA MARKETING	COURTRIGHT	GO-77-09	39684.6	0.0	0.0	1501665.3			424550.5	0.0	0.0	16074934.9		
	HUNTINGDON		328.8	0.0	0.0	12609.5			72510.0	0.0	0.0	2717823.3		
	LOOMIS		5176.2	0.0	0.0	191415.9			80149.3	0.0	0.0	2963956.1		
	OJIBWAY (WINDSOR)		32811.3	0.0	0.0	1236329.8			272031.2	0.0	0.0	10222400.5		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			2612.3	0.0	0.0	97485.7		
	ST CLAIR		1684.9	0.0	0.0	63166.9			308740.1	0.0	0.0	11574666.9		
TOTAL TENASKA MARKETING			79685.8			3005187.3			1160593.4			43651267.4		
TIDAL ENERGY	COURTRIGHT	GO-70-09	105984.8	0.0	0.0	4010464.8			922425.8	0.0	0.0	34928606.2		
	SARNIA		0.0	0.0	0.0	0.0			12108.3	0.0	0.0	456837.8		
	ST CLAIR		0.0	0.0	0.0	0.0			10091.0	0.0	0.0	379005.3		

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TOTAL TIDAL ENERGY			105984.8			4010464.8			944625.1			35764449.3		
TOTAL GAS & POWER	HUNTINGDON	GO-58-10	0.0	0.0	0.0	0.0			2624.2	0.0	0.0	99410.8		
UNION GAS	COURTRIGHT	GO-41-09	31553.9	0.0	0.0	1190528.6			469158.5	0.0	0.0	17716981.0		
	OJIBWAY (WINDSOR)		7848.0	0.0	0.0	296105.0			193220.0	0.0	0.0	7298577.8		
TOTAL UNION GAS			39401.9			1486633.7			662378.5			25015558.8		
UNITED ENERGY TRADIN	ST CLAIR	GO-72-08	0.0	0.0	0.0	0.0			102149.5	0.0	0.0	3861251.0		
*TOTAL LENGTH	SHORT TERM		1352822.9			50974434.9	207427927	4.07	17865471.4			673157527.5	3298933686	4.90
*TOTAL			1352822.9			50974434.9	207427927	4.07	17865471.4			673157527.5	3298933686	4.90